

FIML NATURAL RESOURCES, LLC

April 14, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #1-33-1319
NE/4 NE/4 of Section 33, Township 13 South, Range 19 East
Wildcat Field
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well.

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information, please contact the undersigned at 303-893-5084.

Sincerely,

FIML Natural Resources, LLC



Hal Writer
Landman

Enclosures: As Referenced

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APR 19 2005

DIV. OF OIL, GAS & MINING

001

Form
(August 2004)

**UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM
Approved August 20045. Lease Serial No. or EDANo.
EDA Number UIT-EDA-001-0006. Tribe Name
Ute7. If Unit or CA Agreement, Name and No.
N/A8. Lease Name and Well No.
Ute Tribal 1-33-13199. API Well No.
43-047-3659810. Field and Pool, or Exploratory
Wildcat11. Sec., T. R. M. or Blk. and Survey or Area
Sec 33, T-13S R-19E12. County
Uintah13. State
UT1a. Type of work: ☒ DRILL ☐ REENTER1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone2. Name of Operator
FIML Natural Resources, LLC

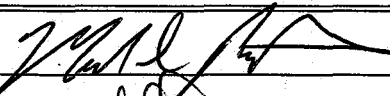
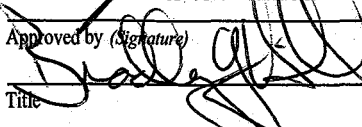
3a. Address 410 17th St., Suite 570, Denver, CO 80202

3b. Phone No. (include area code)
(303) 893-50814. Location of Well (Report location clearly and in accordance with any State requirements.)* -109.787100
At surface NE/4 NE/4 526' FNL & 472' FEL Sec 33 T-13S R-19E
At proposed prod. zone Same 604066 X 4389246 Y 39.64856114. Distance in miles and direction from nearest town or post office*
42.4 miles south southwest of Ouray, Utah15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
472'16. No. of acres in lease
64017. Spacing Unit dedicated to this well
40 Acres18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. N/A19. Proposed Depth
6,800'20. State Bond #
8193-15-9321. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,763' GL22. Approximate date work will start*
04/28/200523. Estimated duration
15 days

24. Attachments

The following shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

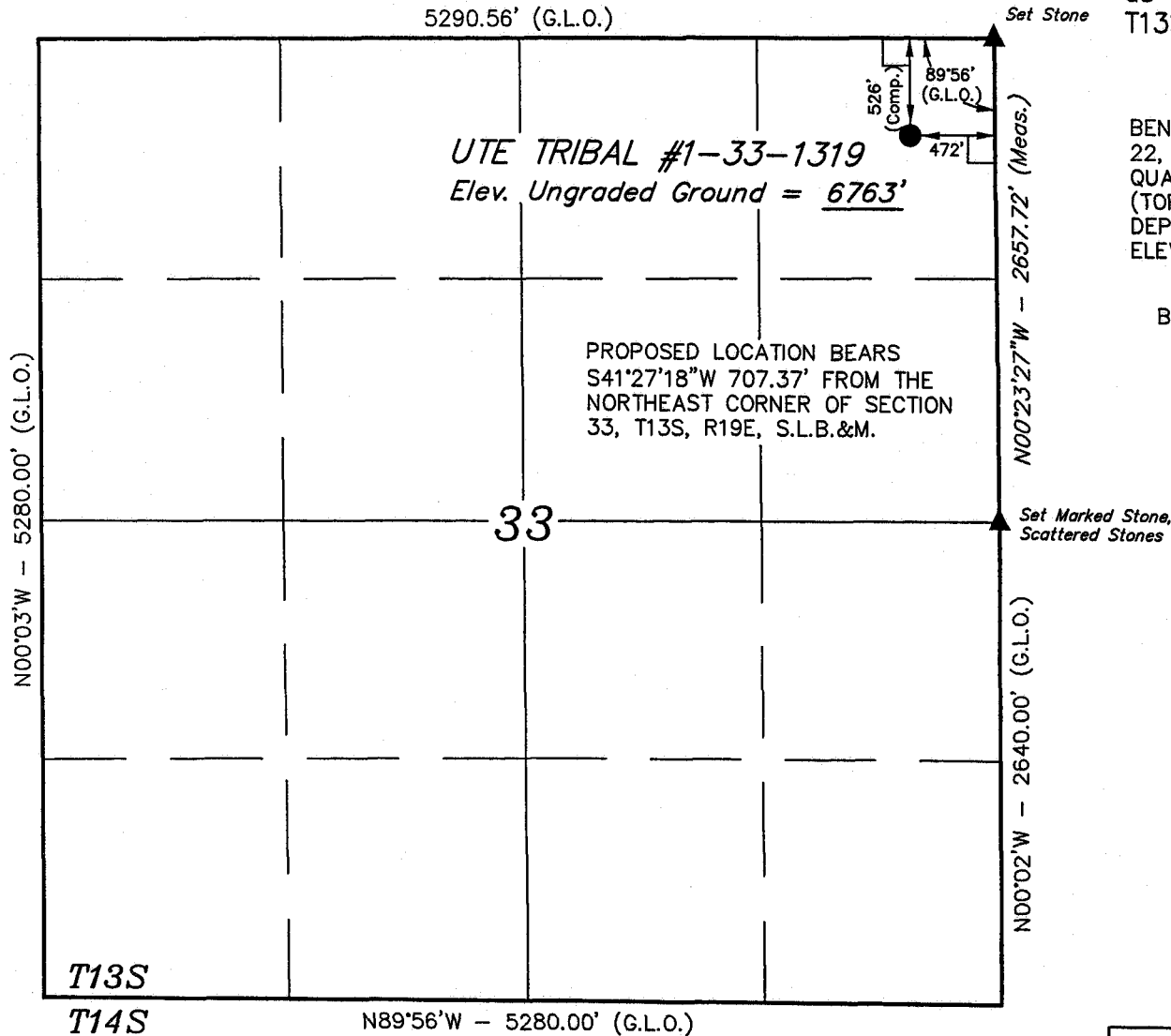
25. Signature Name (Printed/Typed)
Mark D. BinghamDate
04/13/2005Title
Senior Vice PresidentApproved by (Signature) Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST IIIDate
04-20-05

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

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DIV. OF OIL, GAS & MINING

T13S, R19E, S.L.B.&M.



UTE/FNR LLC.

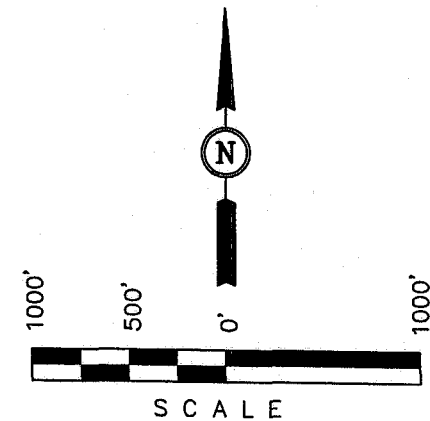
Well location, UTE TRIBAL #1-33-1319, located as shown in the NE 1/4 NE 1/4 of Section 33, T13S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°38'54.48" (39.648467)
LONGITUDE = 109°47'15.20" (109.787556)

(AUTONOMOUS NAD 27)

LATITUDE = 39°38'54.61" (39.648503)
LONGITUDE = 109°47'12.70" (109.786861)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-21-04	DATE DRAWN: 12-29-04
PARTY B.B. J.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE UTE/FNR LLC.	

SELF CERTIFICATION STATEMENT

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 1-33-1319
NE/4 NE/4 526' FNL 472' FEL, Section 33, T-13S, R-19E
EDA Number UIT-EDA-001-000
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street, Suite 570
Denver, Colorado 80202
(303) 893-5073

UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 1-33-1319
NE/4 NE/4 526' FNL 472' FEL Section 33 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

Ute Tribe Energy and Minerals Department Notification Requirements:

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Green River	Surface
Wasatch	2,200'
Mesa Verde	5,391'
Total Depth	6,800'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Wasatch	2,200'
Oil/Gas	Mesa Verde	5,391'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5,000 psi system, with a 5,000 psi hydril. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 2,900 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
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Surface	2,400'	12-1/4"	8-5/8"	J-55	ST &C	24
Production	TD	6-1/2"	4-1/2"	I-80	LT &C	11.6

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
2,400'-0"	2,400'	~335 sxs Halliburton CBM Light cement w/ 10.0 #/sx Gilsonite & 0.25 #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft ³ /sx., followed by ~275 sxs Premium cement w/ 2.0% CaCl ₂ and 0.25 #/sx

Flocele. Weight 15.6 ppg. Yield 1.20 ft³/sx.

<u>Production</u>	<u>Cement Fill</u>	<u>Types and Amounts</u>
6,800'-0'	6,800'	~220 sxs Halliburton CBM Light cement w/ 10.0 #/sx Gilsonite & 0.25 #/sx Flocele. Weight 10.5 ppg. Yield 4.14 ft ³ /sx., followed by ~260 sxs Premium Pox-Mix cement w/ 0.2% gel, 0.6% Halad 322, 5.0% salt, 2.0% Microbond, 0.2% Super CBL and 0.25 #/sx Flocele. Weight 14.3 ppg. Yield 1.25 ft ³ /sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

The following auxiliary well equipment will be used:

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-2,400'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.

2,400'-6,800'	8.4 - 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on conn- ections for minor sweeps. Raise viscosity as hole conditions dictate.
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There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. **Evaluation Program:**

Logging Program:

Compensated Density/Neutron Log; Gamma Ray/Induction Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

Sampling:

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

Deviation Surveys:

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

Mud Logger:

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

Drill Stem Tests;

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

Cores:

When necessary.

Completion:

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

7. Abnormal Conditions:

No abnormal conditions are anticipated.

8. Anticipated Starting Dates and Notification of Operations:

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (50) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status. Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the

Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

9. Other Information:

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

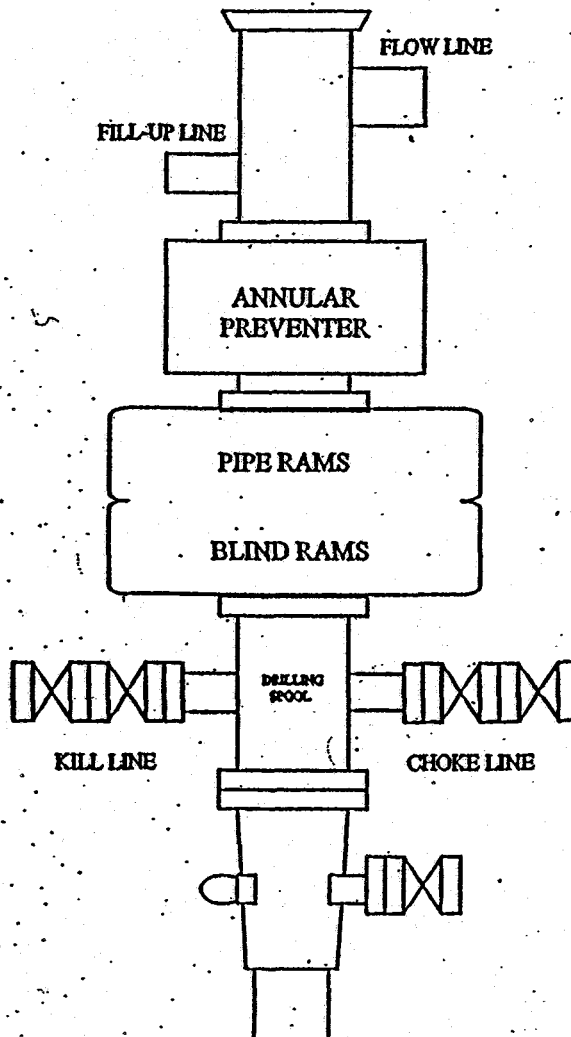
The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

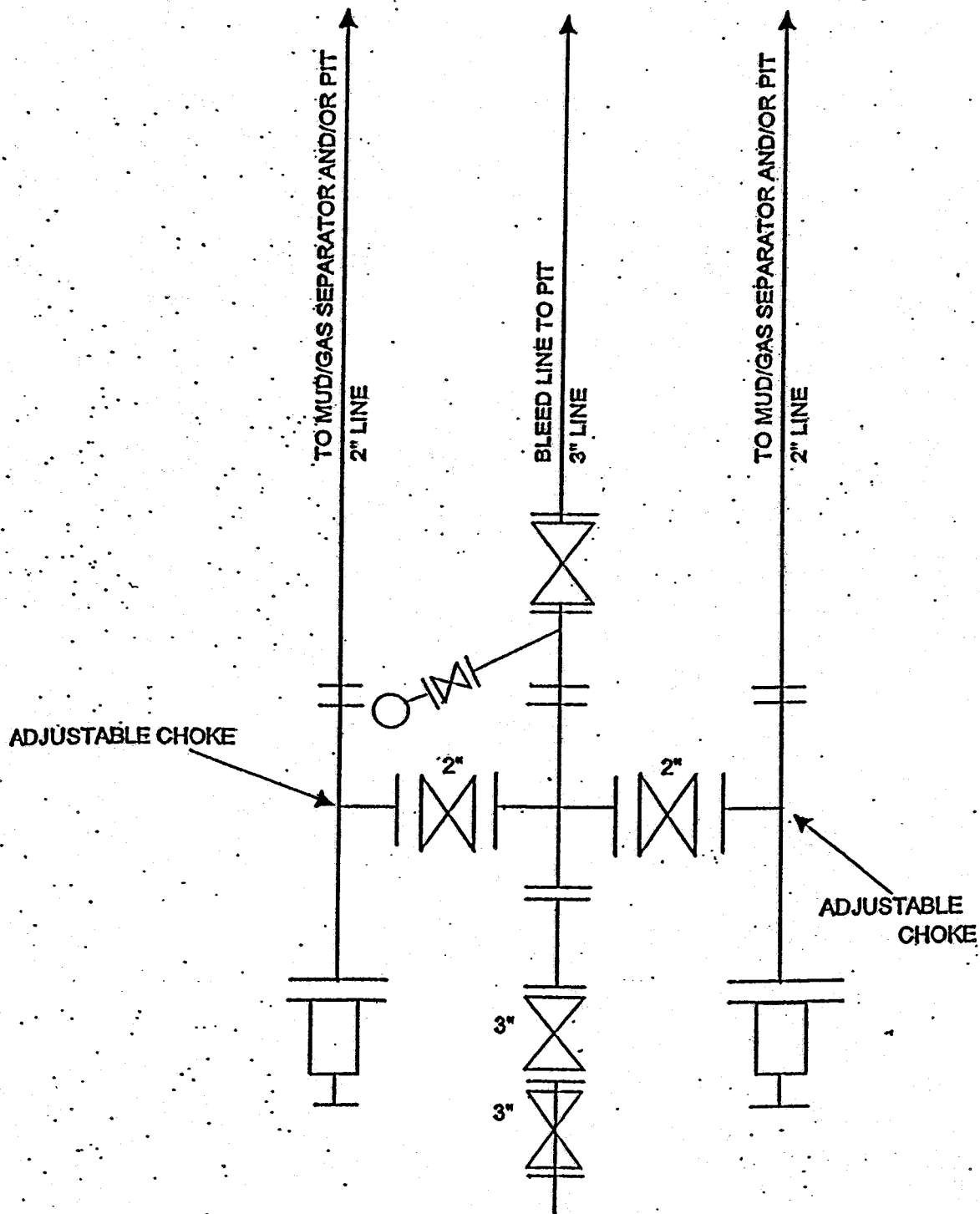
A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3rd CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (2500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



5000 PSI CHOKE MANIFOLD EQUIPMENT



UTE/FNR LLC
Managed and Operated by FIML Natural Resources, LLC

Ute Tribal 1-33-1319
NE/4 NE/4 526' FNL 472' FEL Section 33 T-13S R-19E
Uintah County, Utah
EDA Number UIT-EDA-001-000

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 28.4 miles to the beginning of the access to the south. Proceed southeasterly, then southerly, then easterly down the improved access road for approximately 1.5 miles. Continue southeasterly 0.25 miles on the new access road to the Ute Tribal 1-33-1319 location.
- B. The proposed well site is located approximately 42.5 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

5. Location and Type of Water Supply

- A. Water supply will be from the Kenneth Joe Batty water well. The State Water Right number is 43-10447 and the well is located in Section 9, T-8S, R-20E, Uintah County, Utah.
- B. Water will be hauled by JN Trucking, Inc.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

13. Operator's Representative and Certification

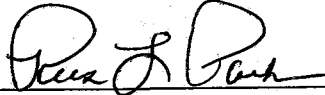
Name: Rick L. Parks
Address: 410 17th Street
Suite 570
Denver, Colorado 80202
Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

4/13/05
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

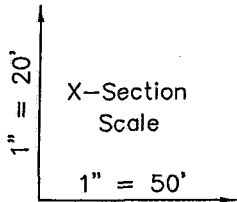
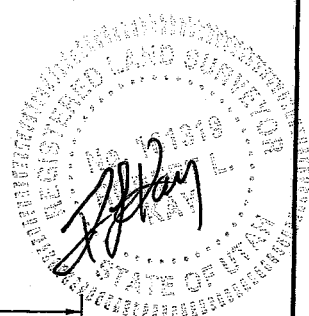
- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

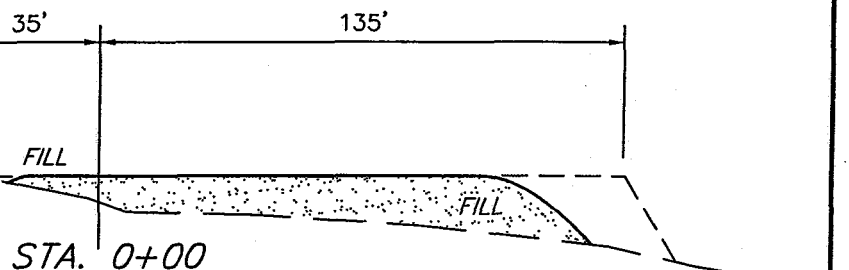
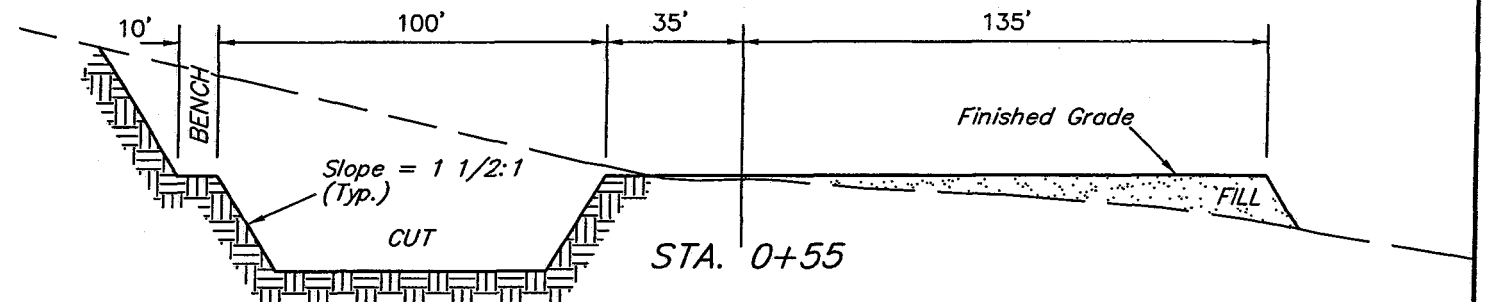
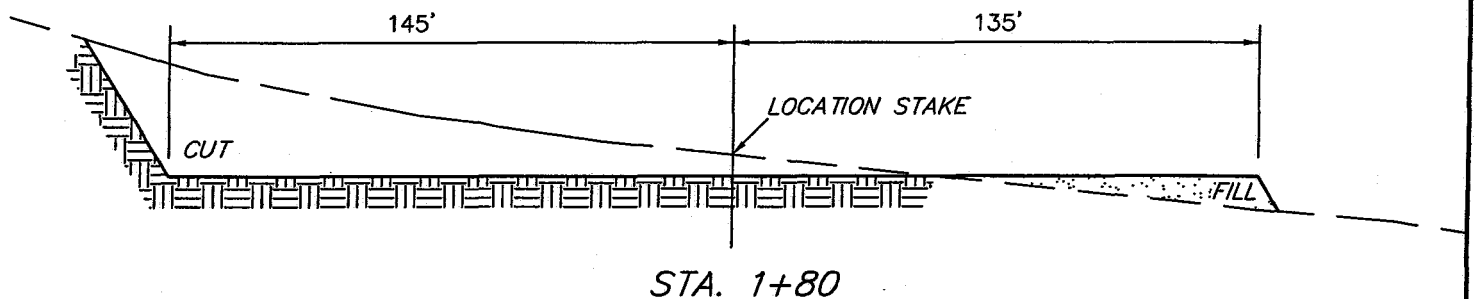
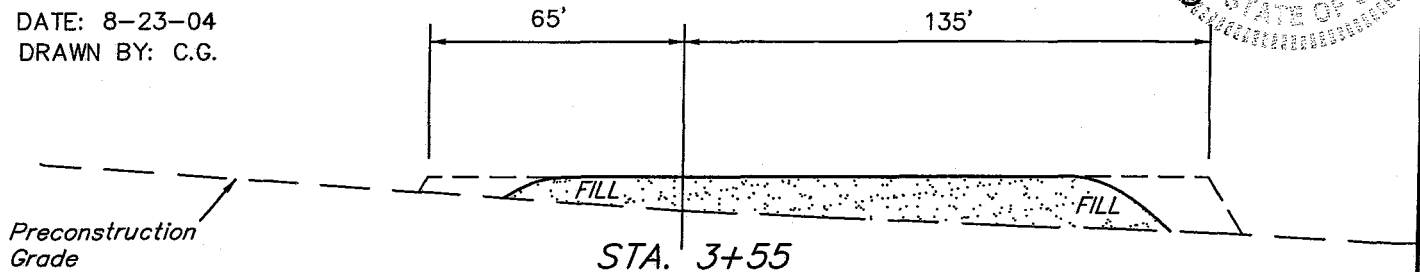
UTE/FNR LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #1-33-1319
SECTION 33, T13S, R19E, S.L.B.&M.
526' FNL 482' FEL
1



DATE: 8-23-04
DRAWN BY: C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

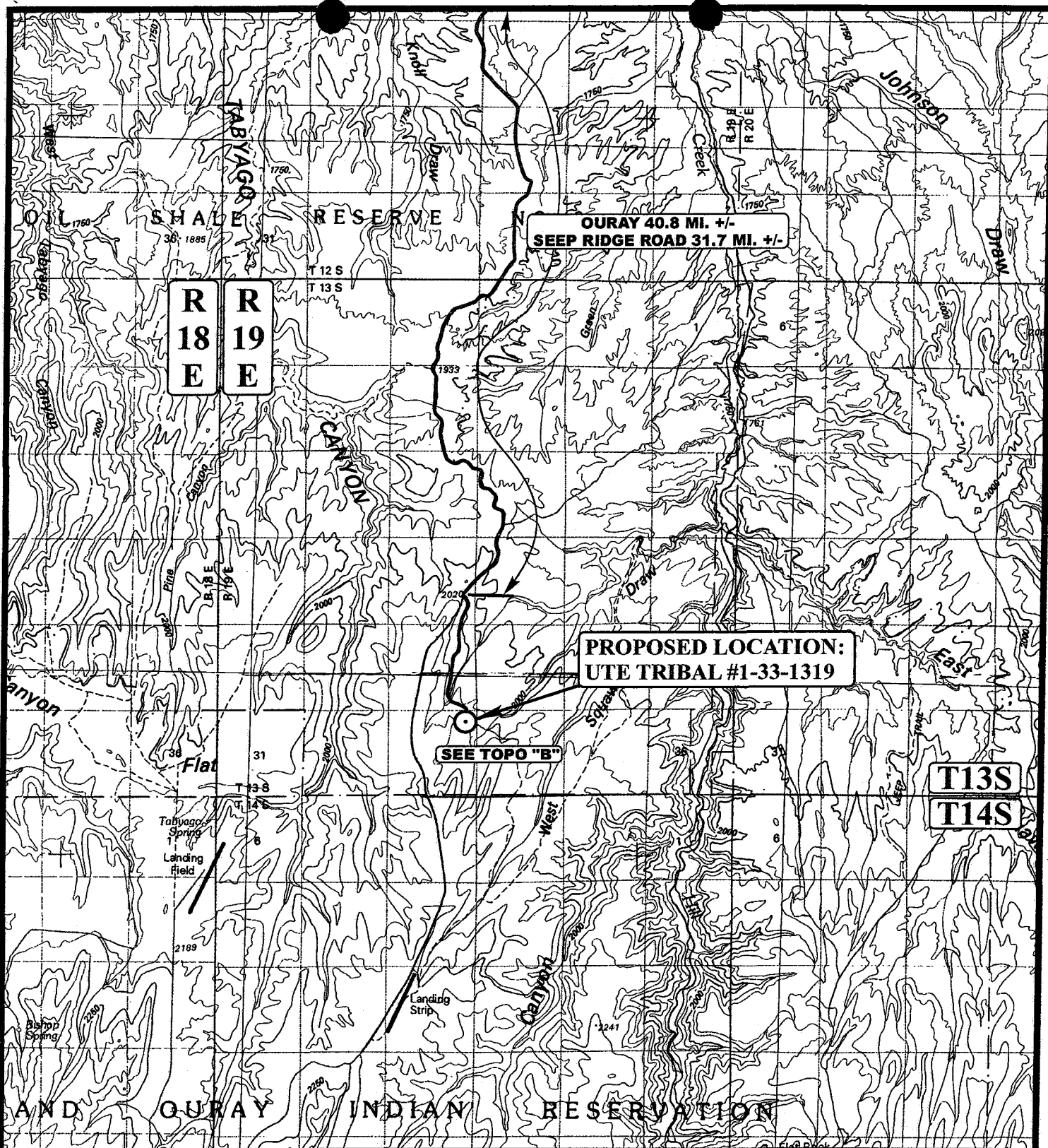
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 3,600 Cu. Yds.
Remaining Location = 9,110 Cu. Yds.
TOTAL CUT = 12,710 CU.YDS.
FILL = 7,130 CU.YDS.

EXCESS MATERIAL = 5,580 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,580 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



UTE/FNR LLC.

UTE TRIBAL #1-33-1319
SECTION 28, T13S, R19E, S.L.B.&M.
526' FNL 472' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
12/27/04
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00



UTE/FNR, LLC
UTE TRIBAL #1-33-1319
LOCATED IN UTAH COUNTY, UTAH
SECTION 33, T13S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTO

12 **27** **04**
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.H.

REVISED: 00-00-00

UTE/FNR, LLC
UTE TRIBAL #1-33-1319
LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T13S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTO

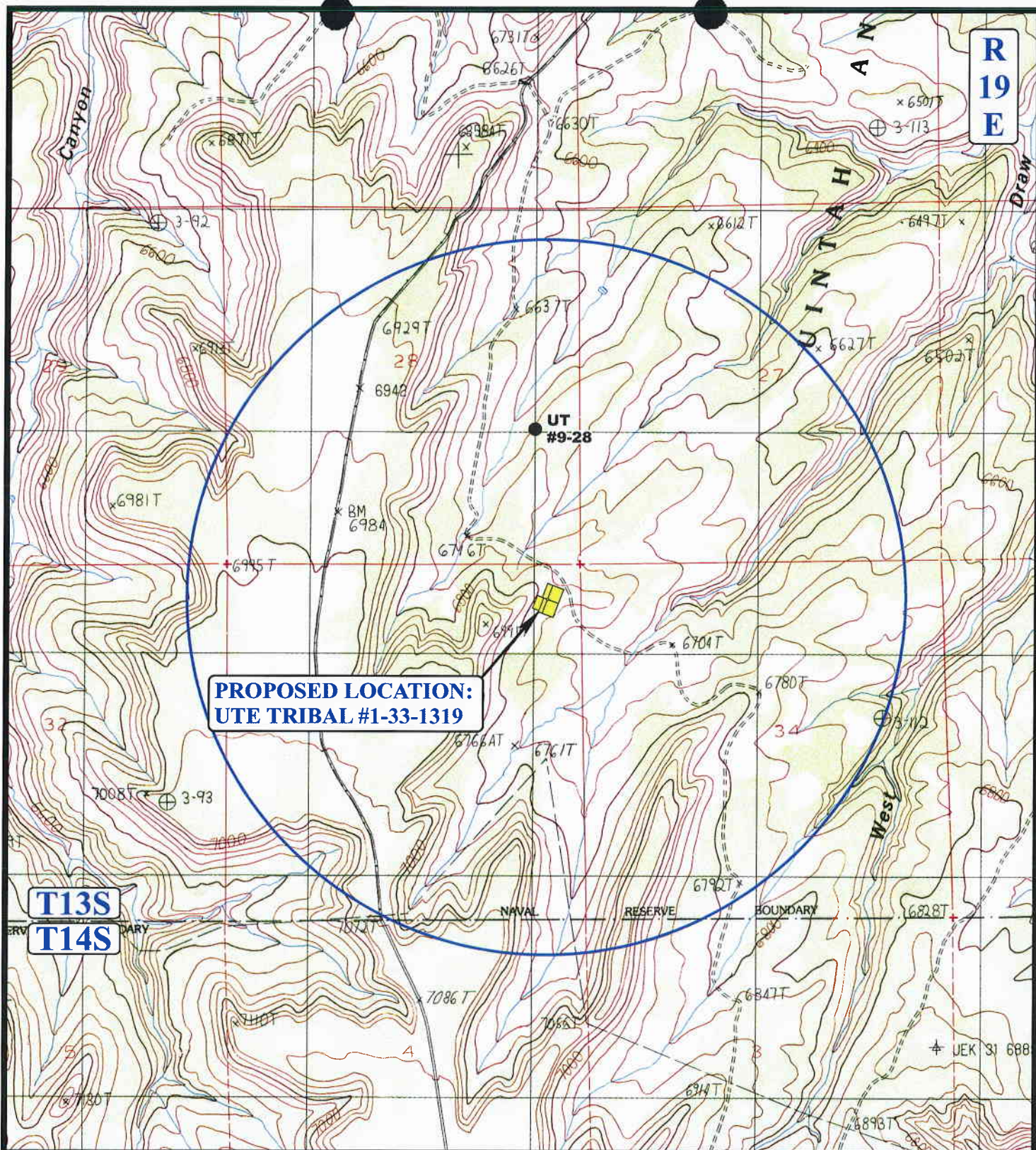
12 **27** **04**
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.H.

REVISED: 00-00-00



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊙ SHUT IN WELLS | ⊙ TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



UTE/FNR LLC.

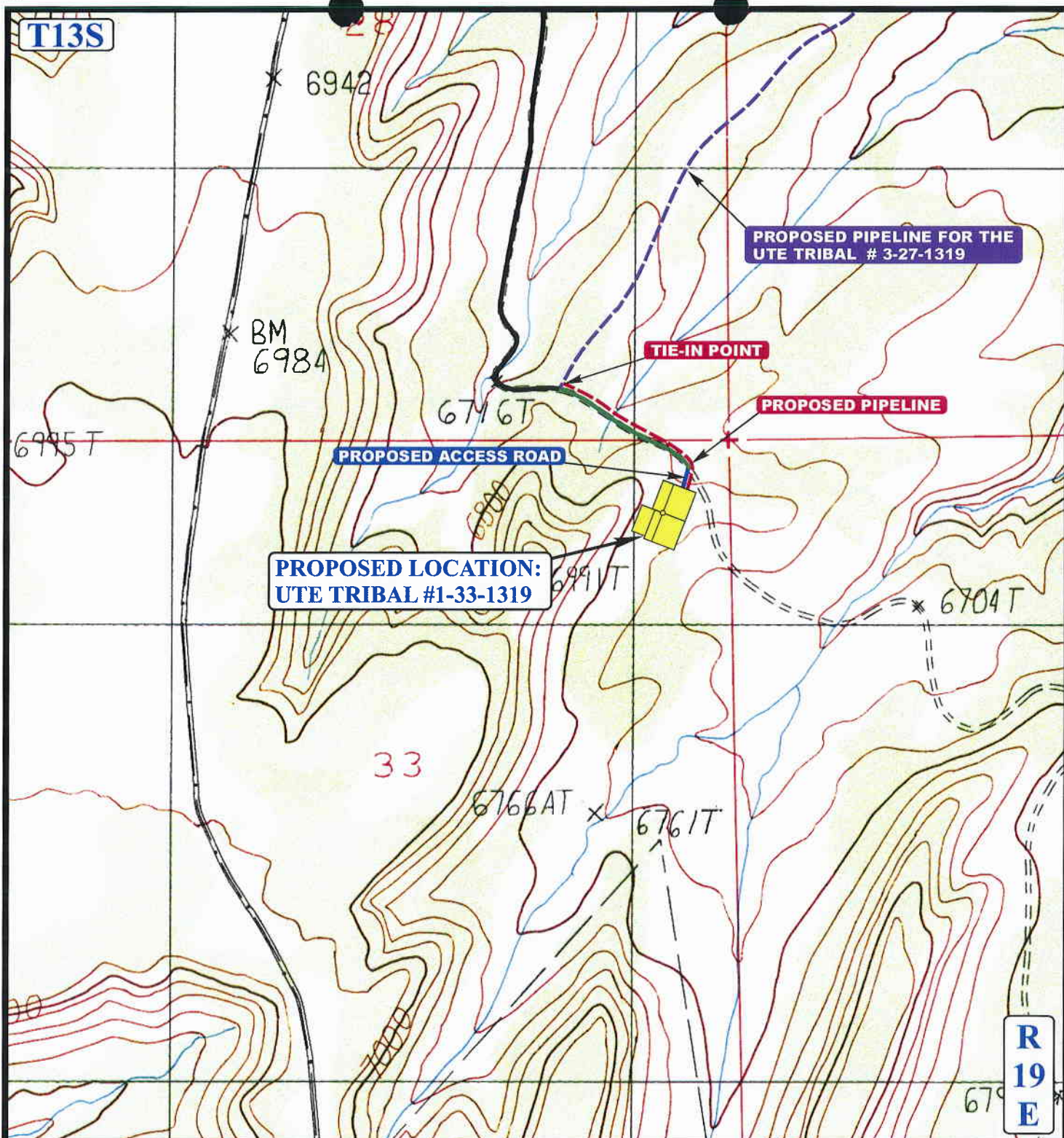
UTE TRIBAL #1-33-1319
SECTION 28, T13S, R19E, S.L.B.&M.
526' FNL 472' FEL

TOPOGRAPHIC
MAP

12 27 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1350' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE/FNR LLC.

UTE TRIBAL #1-33-1319
SECTION 28, T13S, R19E, S.L.B.&M.
526' FNL 472' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 27 04
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/19/2005

API NO. ASSIGNED: 43-047-36598

WELL NAME: UTE TRIBAL 1-33-1319

OPERATOR: FIML NATURAL RESOURCES (N2530)

CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5081

PROPOSED LOCATION:

NENE 33 130S 190E

SURFACE: 0526 FNL 0472 FEL

BOTTOM: 0526 FNL 0472 FEL

UINTAH

WILDCAT (1)

LEASE TYPE: 2 - Indian

LEASE NUMBER: UIT-EDA-001-000

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.64856

LONGITUDE: -109.7871

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8193-15-93)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

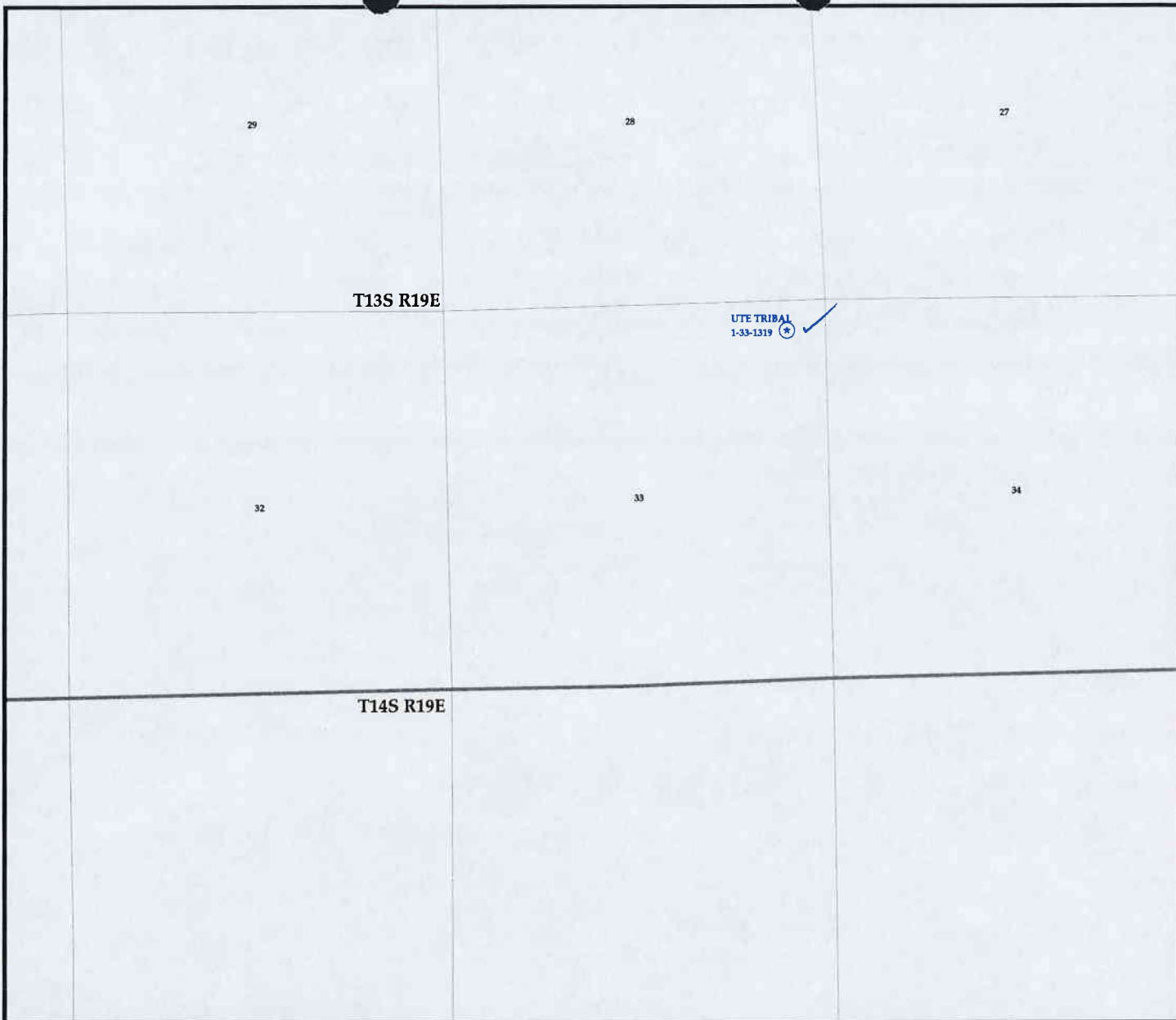
R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1-Spacing Strip



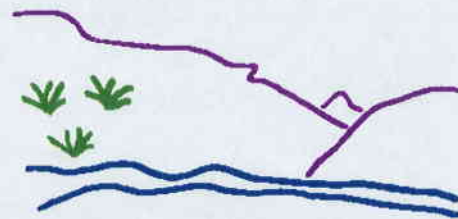
OPERATOR- FIML NATURAL RES (N2530)

SEC. 33 T.13S R.19E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- ✂ GAS INJECTION
- ✱ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✧ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ✂ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 19-APRIL-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 20, 2005

FIML Natural Resources, LLC
410 17th St., Suite 570
Denver, CO 80202

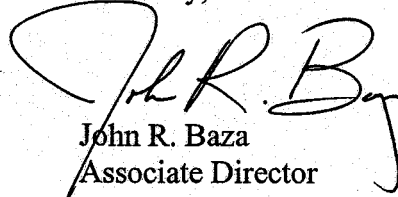
Re: Ute Tribal 1-33-1319 Well, 526' FNL, 472' FEL, NE NE, Sec. 33, T. 13 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36598.

Sincerely,


John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 1-33-1319
API Number: 43-047-36598
Lease: UIT-EDA-001-000

Location: NE NE Sec. 33 T. 13 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: FIML NATURAL RESOURCESWell Name: UTE TRIBAL 1-33-1319Api No: 43-047-36598 Lease Type: INDIANSection 33 Township 13S Range 19E County UINTAHDrilling Contractor UNION DRILLING RIG # #14

SPUDDED:

Date 05/12/05Time NOONHow DRY

Drilling will Commence: _____

Reported by _____

Telephone # 1-435-828-8990Date 05/13/2005 Signed CHD

007

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: FIML Natural Resources

Operator Account Number: N 2530

Address: 410 17th Street Ste 570

city Denver

state CO

zip 80202

Phone Number: (303) 893-5090

Well 1		QQ	Sec	Twp	Rng	County
API Number	Well Name	NENE	33	13S	19E	Uintah
4304736598	Ute Tribal 1-33-1319					
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14704	5/13/2005	5/19/05		
Comments: MURD						
CONFIDENTIAL						

Well 2		QQ	Sec	Twp	Rng	County
API Number	Well Name					
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3		QQ	Sec	Twp	Rng	County
API Number	Well Name					
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

Name (Please Print)

Signature

Operations Assistant

Title

5/17/2005

Date

(6/2000)

RECEIVED**MAY 1 / 2005**

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

May 18, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-33-1319
NENE Sec 33 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor & Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5081.

Sincerely,



Rick L. Parks
Operations Manager

/cp
Enclosures:

RECEIVED

MAY 20 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UIT-EDA-001-000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ute Tribal 1-33-1319

9. API NUMBER:
430472698 36598

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR:
FIML Natural Resources

3. ADDRESS OF OPERATOR:
410 17th Street Ste 570 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 893-5073

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 526' FNL & 472' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 33 13S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/13/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud and set surf csg
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Ute Tribal # 1-33-1319 surface hole spud @ 23:00 hrs (MDT) May 13, 2005.

MIRU csg crew. Run 35 jts (1518.11') 8 5/8 24#, J-55, ST&C cond "A" csg. Set csg @ 1528' KBM. RU cmt head & circ csg. RU to cmt. Big 4 pumped 100 lbs fresh water then 20 bbls 8.5 gel water spacer. Lead slurry: Consisted of 100 sks (68 bbls) class "G" Light cmt w/ 16% gel, 3% salt, 10lb sk Gilsonite 3 lb/sk GR-3 1/4 lb sk Flocele. Wt. 11 ppg. Yield 3.82 ft 3/sk. Mix wtr ratio: 23.0 gps. Tail slurry: Consisted of 170 sks (35.7 bbls) class "G" cmt w/ 2% CaCL2, 1/4 lb/sk Flocele wt. 15.6 ppg. Yield 1.15 ft 3/sk. Mix wtr ratio 5.0 gal/sk. Drop plug & displace w/ 93.6 bbls water. Plug down. No cmt to surface. Check float to 1000 psi (400 psi over FCP) @ 10:03 hrs (MST), 5/17/2005. Float held. ND Conductor & Air Bowl. RU to do top job. Mix & pmp 100 sks Class "G" cmt w/ 3% CaCL2. Did not fill. Wait 1 hr. Mix & pmp 125 sks 3% CaCL2. Circulate cement to surface.

RECEIVED

MAY 20 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Rick L. Parks

TITLE Operations Manager

SIGNATURE

DATE 5/18/2005

(This space for State use only)

FIML NATURAL RESOURCES, LLC

November 11, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #1-33-1319
NENE Sec 33 T-13S R-19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report
Sundry Notice with Attached Composite Completion Operations Report
Well Completion or Recompletion Report and Log
Halliburton Electric Logs (4 originals)
Chief Well Logging Mud Log (1 original)
Halliburton Cement Bond Log (1 original)

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-899-5608.

Sincerely,



Phyllis Sobotik
Operations Regulatory Manager

/ps
Enclosures:

RECEIVED

NOV 14 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 1-33-1319

9. API Well No.
43-047-36598

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-899-5608

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 562' FNL & 472' FEL Sec 33 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite completion operations report.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Bobotik

Title Operations Regulatory Manager

Signature

Phyllis Bobotik

Date

Nov 11 2005

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

NOV 14 2005

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #1-33-1319

API # 43-047-36598

NENE Sec 33 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 6,800' ATD: 5356' PBTD: 5262'

Spud Date: May 13, 2005

Gr Elev: 6,761' KB: 6771'

Drlg Contractor: Union Drilling, Inc. Rig #14

06/14/05 Present Operation: Perf

Current Activity: MIRU. ND 7 1/6 x 5000 frac valve. NU 7 1/16 x 5000 psi double gate BOP to 11" x 5000 psi x 7 1/16 5000 psi tbg head assy. Tbg head was installed 6-09-05 & tstd by Well Head Inc. RU floor & spot equip. Brought 43 jts 2 3/8 N-80 tbg f/ UT 9-28-1319.

06/15/05 Present Operation: Swab back frac load

Current Activity: RU Halliburton WL. Run CBL/GR log f/ WLM PBTD @ 5262' to surf w/ no psi on csg. Good cmt bonding throughout. TOC @ surf. Tst csg to 5000 psi w/ Quick Tst & chart 5 min. RIH w/ perf guns & perf Wasatch zone #1 w/ 3 1/8 Titan, EEG, HSC gun w/ 19 gram RDX charges, 0.40 EHD & 39.0 TTP @ 120° phased.

4800-4803	(3')	@ 2 spf	6 holes	@ 120° phased
4754-4758	(4')	@ 2 spf	8 holes	@ 120° phased
4735-4740	(5')	@ 2 spf	10 holes	@ 120° phased
4717-4719	(2')	@ 2 spf	4 holes	@ 120° phased

Unload 116 jts 2 3/8 J-55 8rd tbg. RD Halliburton. PU & MU 4 1/2 Arrow Set 1 pkr. RIH w/ pkr & tbg. Strap & rabbit tbg as needed. Set pkr w/ 8000K compression w/ donut. RD floor. ND BOP. NU 7 1/16 x 5000 psi x 2 1/16 production tree. Tst csg to 1000 psi for 10 min. Ok. RU swab. Swab well. IFL @ surf. FFL @ 4450. Made 4 runs. No sign of fluid entry. Very slt tr of gas on last run.

KB	10.00
43 jts N-80 4.7# 8 rd	1344.36
106 jts J-55 4.7# 8 rd	3324.00
2 3/8 X-Nipple 1.87 ID	1.20
2 3/8 N-80 sub	8.15
4 1/2 Arrow Set 1 Pkr	6.30
	-2.00 (Compression)
EOT	4688.71 (Center of Element 4685.71)

06/16/05 Present Operation: Swab back frac load

Current Activity: SITP: 175 SICP: 0. Blow dn tbg. RU swab. IFL @ 4000'. Made 1 run. Rec 200' (0.7 bbl) load wtr w/ slight trace gas in fluid. RU Halliburton for acid job. Halliburton dispatch did not get ball sealers on job log. Treating van broke dn on way back to loc. Made add'l 5 swab runs @ 1 hr intervals while WO Halliburton. Rec 100' (0.3 bbl) load wtr.

Acidized Wasatch zone #1 f/ 4800'-4803' (3'), 4754-4758' (4'), 4735-4740' (5') & 4717-4719' (2') 28 holes via 2-3/8" tbg & pkr w/ 2000 gal (47.0 bbls) 7 1/2% HCL containing 240 gals SSO-21M, 14.0 gals Cla-Sta, 8.0 gals HAI-404, 20.0 gals FE-1A & 60 7/8" ball sealers. Formation broke @ 2800 psi. Avg press: 2100 psi. Max Press: 3500 psi (balled out) Avg. rate: 3.5 BPM. Max rate: 3.7 BPM. ISDP: 1500 psi. FG: 0.75 psi/ft. 5 min SIP: 1000 psi. HHP used: 180. TLTR: 70.0 bbls. RU swab. IFL @ surf. Made 5 runs & rec 26.0 BL&AW. TLTR: 44.0 bbls. FFL @ 4500'.

06/17/05 Present Operation: Swab back acid break dn load

Current Activity: SITP: 740 psi. SICP: 0 psi. (pkr), Blow dn tbg. RU swab. IFL @ 3500'. Made 1 run. Rec 1300' (4.5 bbls) load & acid wtr w/ trace of gas in fluid. Made hrly swab runs due to limited fluid entry. Total of 8 swab runs. FFL @ 4500'. Total daily fluid recovered: 9.0 bbls. TLTR: 35.0 bbls. Had slight blow of gas after each swab run.

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #1-33-1319

API # 43-047-36598

NENE Sec 33 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 6,800' ATD: 5356' PBTD: 5262'

Spud Date: May 13, 2005

Gr Elev: 6,761' KB: 6771'

Drlg Contractor: Union Drilling, Inc. Rig #14

06/18/05 **Present Operation:** Swab back acid break dn load

Current Activity: SITP: 1350 psi. SICP: 0 psi.. Install 14/64 chk. Blow dn tbg (20 min). RIH w/ swab. IFL @ 4200'. 150' fluid rec w/ good gas cut. Good blow after 1st run, 2nd run dry. Made 1 hr runs. FFL @ 4500'. 1.5 bbls rec. 7 runs made. TLTR: 33.5 bbls.

06/19-20/05 **Current Activity:** SI for weekend

06/21/05 **Present Operation:** Frac

Current Activity: SITP: 1525 psi. SICP: 0 psi.. Install 14/64 chk. Blow dn well (20 min). RIH w/ swab. IFL @ 4500' (no fluid rec). RD swab. ND production tree. NU BOP. RU floor. Fill tbg w/ 18 bbls 3% KCL wtr. Rlse 4 1/2 Arrow Set 1 pkr. POOH w/ pkr & tbg. RD floor. ND BOP. NU 7 1/16 x 5000 psi frac valve. Install 2 1/16 x 5000 psi gate valve. Will frac in am. 49.5 bbls left to rec.

06/22/05 **Present Operation:** TIH w/ tbg

Current Activity: SICP: 0. MIRU Halliburton frac equip. HSM. Press tst discharge lines to 5770 psi. Frac Wasatch zone #1 4717-4803' (86' OA), 28 holes via 4 1/2" 11.60# I-80 LT&C csg w/ following:

55 gals inhibitor

933 gals Delta frac 140, 20# gelled spacer

15,838 gals Delta frac 140, 20# gelled pad

9936 gals Delta 140, 20# sd laden fluid ramp 16/30 mesh Brady sd f/ 1.0-3.0 ppg

19,646 gals Delta 140, 20# sd laden fluid ramp 16/30 mesh Brady sd f/ 3.0-5.0 ppg

12,921 gals Delta 140, 20# sd laden fluid w/ 5.0 ppg 16/30 mesh Brady sd

2906 gals 3.0% KCL flush.

Started frac @ 12:21 hrs (MST), 6-21-05. Formation broke @ 3669 psi @ 9.7 BPM. Avg press: 2062 psi. Max press: 3695 psi. Avg rate: 31.1 BPM. Max rate-35.4 BPM. ISDP: 2570 psi. Frac gradient: 1.02 psi/ft. 5 min SIP: 2570 psi. 10 min SIP: 2524 psi. 15 min SIP: 2484 psi. TLTR: 1556 bbls (74.0 bbls csg vol ahead of frac & 1482 bbls frac fluid pmpd). Total sd pmpd: 161,340 lbs 16/30 mesh Brady sd. Fin pmpg @ 13:13 hrs, (MST), 6-21-05. Opened well for flowback @ 13:40 hrs (MST), 6-21-05 w/ 2400 psi. SICP on 14/64" chk. Flowed back frac load on 14/64", 16/64" & 18/64" chk sizes. Well died @ 22:00 hrs (MST), 6-21-05. Rec 275.0 BLW. TLWTR: 1281.0 bbls. Prep to TIH w/ tbg & swab back frac load.

06/23/05 **Present Operation:** Flow back frac load

Current Activity: Flow back crew rec 275 bbls since opening well. ND 7 1/16" x 5000 psi frac valve. NU 7 1/16" double gate BOP & RU floor. RIH w/ 2 3/8 NC, 2 3/8 sub, 2 3/8 X nipple w/ 1.87 ID. No fill tagged @ 5014'. LD tbg as needed w/ EOT @ 4688'. RD floor. ND BOP. NU 7 1/6 x 5000 psi x 2 1/16 prod tree. RU swab. Swab well. IFL @ 500'. FFL @ 1400'. Made 25 runs. Rec 217 bbls. TLWR: 492 bbls (31%)TLWTR: 1064 bbls. Fluid shows sign of gas. Wtr has gas fizz.

Production String Tbg Detail:

KB	10.00
43 jts 2-3/8" 4.7# N-80 8 rd tbg	1344.36
106 jts 2-3/8" 4.7# J-55 8 rd tbg	3324.00
2-3/8" X nipple (1.87 ID)	1.20
2-3/8" N-80 4.7# 8 rd sub	8.15
2-3/8" NC	.45

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #1-33-1319

API # 43-047-36598

NENE Sec 33 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 6,800' ATD: 5356' PBTD: 5262'

Spud Date: May 13, 2005

Gr Elev: 6,761' KB: 6771'

Drlg Contractor: Union Drilling, Inc. Rig #14

EOT

4688.16

06/24/05 Present Operation: Flow back frac load

Current Activity: SITP: 0 psi. SICP: 0 psi. RU swab. IFL @ 500'. Made 15 swab runs. Well started flowing @ 11:05 hrs, 6-23-05. Flowed well on 24/64" chk f/ 11:05 hrs, 6-23-05 to 06:00 hrs 6/24/05 for clean up. 06:00 hrs 6/24/05: 24/64" chk, 1050 psi. FTP, 1225 psi SICP, 2-3 BLWPH. 0 BOPH. No frac sd & est gas rate 3.504 mcfpd. TLWR: 825 bbls. TLWTR: 684.0 bbls. 56% of load rec. Prep to turn well through tst separator for accurate flow rate data.

06/25/05 Present Operation: Flow through tst separator

Current Activity: Flowed well on 24/64" chk f/ 06:00 hrs 6-24-05 to 23:00 hrs 6-24-05 (17 hrs) w/ 875 psi FTP, 1220 psi SICP, 100 psi separator back press, 3.006 mcfcpd. Rec 32.0 BLW & 7.0 BO. Decreased chk to 14/64" @ 23:00 hrs 6-24-05 to obtain stabilized flow rate data @ +/- 1.5 mcfcpd rate. 06:00 hrs 6-25-05: 13/64" chk, 1250 psi FTP, 1300 psi SICP, 100 psi separator back press & 1.518 mcfcpd. No wtr or oil recovered on 14/64" & 13/64" chk sizes. TLWR last 24 hrs: 32.0 bbls. Total oil rec last 24 hrs: 7.0 bbls. TLWR: 894.0 bbls (57.4%) TLWTR: 662.0 bbls.

06/26/05 Present Operation: Flow through tst separator

Current Activity: Flowed well through tst separator f/ 06:00 hrs 6-25-05 to 23:00 hrs 6-25-05 (17 hrs) on 13/64", 13.5/64" & 14/64" chk sizes. Final flow data @ 23:00 hrs 6-25-05: 13/64" chk, 1200 psi FTP, 1325 psi SICP, 100 psi separator back press, 1.518 mcfcpd. Increased separator back press f/ 100 psi to 900 psi @ 23:00 hrs 6-25-05. 06:00 hrs 6-26-05: 13/64" chk, 1250 psi FTP, 1325 psi SICP, 900 psi separator back press & 2.172 mcfcpd (gas rate fluctuating). Avg. gas rate the last 7 hrs w/ 900 psi separator back press = 1.699 mcfcpd. Daily wtr rec: 5.0 bbls. TLWR: 899.0 bbls. (57.7%). TLWTR: 657.0 bbls. Daily oil rec: 3.0 bbls. Total oil rec: 10.0 bbls.

06/27/05 Present Operation: Flow through tst separator

Current Activity: Flowed well through tst separator on various chk sizes f/ 06:00 hrs 6-26-05 to 23:00 hrs 6-26-05 (17 hrs) to establish a stabilized flow rate w/ 900 psi separator back press. Final flow data @ 23:00 hrs 6-26-05: 20/64" chk, 1050 psi FTP, 1250 psi SICP, 900 psi separator back press & 2.395 mcfcpd. SI well @ 23:00 hrs 6-26-05. 15 min SITP: 1300 psi. SICP: 1300 psi. 30 min SITP: 1325 psi. SICP: 1325 psi. 06:00 hrs 6-27-05 (7 hrs SI): SITP: 1350 psi. SICP: 1350 psi. Daily wtr rec: 24.0 bbls. TLWR: 923 bbls (59.3%) TLWTR: 633.0 bbls. Daily oil rec: 10.6 bbls. Total oil rec: 20.6 bbls.

06/28/05 Present Operation: Flow through tst separator

Current Activity: Constructing tank btty for production.

06/29/05 Present Operation: Flow through tst separator

Current Activity: Fin welding 4" line to meter run, installed 2" blow-dns on rd crossings & tied in. Tied in line to meter run, tied in tst treater to meter run & press tstd @ 950 psi. Purged line & put in operation. Welded on chk manifold assembly.

06/30/05 Present Operation: Producing. Gas to sales 6/29/05 @ 4.30 pm

Current Activity: 13-1/2 hrs. Choke: 12/64" MCF: 1,007. BO: 2.5. BW: 1

Final Rpt

CONFIDENTIALForm Sundry
(August 2004)**UTE INDIAN TRIBE****DEPARTMENT OF ENERGY AND MINERALS****SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 20045. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-0006. Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 1-33-13199. API Well No.
43-047-3659810. Field and Pool, or Exploratory Area
Wildcat11. County
Uintah**SUBMIT IN TRIPLICATE**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
FIML Natural Resources, LLC3a. Address
410 17th Street, Suite 900 Denver, CO 802023b. Phone No. (include area code)
303-899-56084. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 562' FNL & 472' FEL Sec 33 T-13S R-19E**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations Report

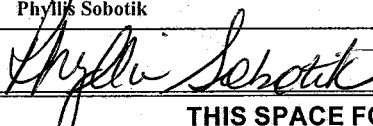
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite drilling operations report.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Phyllis Sobotik**Title **Operations Regulatory Manager**

Signature



Date

Nov 11 2005**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED**NOV 14 2005****DIV. OF OIL, GAS & MINING**

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #1-33-1319

API # 43-047-36598

NENE Sec 33 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 6,800' ATD: 5356' PBTD:

Spud Date: May 13, 2005

Gr Elev: 6,761' KB: 6771'

Drlg Contractor: Union Drilling, Inc. Rig #14

05/14/05 Days since spud: 1

Total Depth: 221'

24 hr. footage: 181'

Present Operation: RU rotary tools

MW:

Surveys:

Current Activity: 11 hrs-RU air pkg. Had to WO mister & rest of pipe for the flowline. Welding & hooking up flowline. 6 hrs-Had about 3' of fill in mouse hole so drld it dn to fit. 7 hrs-Spudding in drlg f/ 40-221'. Spud @ 23:00 (MST) 5-13-05.

05/15/05 Days since spud: 2

Total Depth: 1104'

24 hr. footage: 883'

Present Operation: Drlg @ 1104'

MW: Air mist

Surveys: 0.32° @ 197', 0.19° @ 538', 0.20° @ 949'

Current Activity: 1 1/2 hrs-Drlg f/ 221-258'. 1 hr-Svy. Rig & air serv. 7 1/2 hrs-Drlg f/ 258-598'. 1/2 hr-Svy. Rig & air serv. 10 1/2 hrs-Drlg f/ 598-1009'. 1/2 hr-Svy. Rig & air serv. 2 1/2 hrs-Drlg f/ 1009-1104'.

05/16/05 Days since spud: 3

Total Depth: 1535'

24 hr. footage: 431'

Present Operation: RU to run 8 5/8"

MW: Air mist

Surveys:

Current Activity: 4 hrs-Drlg f/ 1104-1263'. 1/2 hr-Change rotating head rubber. 2 hrs-Drlg f/ 1263-1326'. 1 1/2 hrs-Work tight hole. 2 1/2 hrs-Drlg f/ 1326-1440'. 1/2 hr-Work tight hole. 2 hrs-Drlg f/ 1440-1480'. 1/2 hr-Work tight hole. 3 1/2 hrs-Drlg f/ 1480-1535'. 1 hr-TOOH for a short trip all the way to the bit. 1 1/2 hrs-TIH. No fill. 1 hr-Pmp sweep to clean hole. 1 1/2 hrs-TOOH to run csg. 1 hr-LD 8 1/2" DCs & air drlg assy. 1 hr-Clean out celler. Start RU csg crew.

05/17/05 Days since spud: 4

Total Depth: 1535'

24 hr. footage: 0'

Present Operation: Tst BOPE

MW: Water

Surveys: 1535'-misrun

Current Activity: 1hr-RU csg crew. 2 hrs-Run 35 jts (1518.11") 8 5/8 24# J-55 ST&C cond "A" csg. Set csg @ 1528' KBM. 1/2 hr-Make up landing jt on Wellhead Inc. assy. RD csg tongs. RU cmt head & circ csg. 1 1/2 hrs-RU to cmt. Press tst 3000 psi for 5 min. Big 4 pmpd 100 bbl FW then 20 bbls 8.5 gel wtr spacer. Lead slurry: 100 sx (68 bbls) Cl "G" light cmt w/ 16% gel, 3% salt, 10 pps Glisonite, 3 pps GR-3 1/4 pps Flocele. Wt: 11 ppg. Yield: 3.82 ft3/sk. MWR: 23.0 gps. Tail slurry: 170 sx (35.7 bbls) Cl "G" cmt w/ 2% CaCL2, 1/4 pps Flocele. Wt: 15.6 ppg. Yield: 15 ft3/sk. MWR: 5.0 gps. Drop plug & displ w/ 93.6 bbls. PD, no cmt to surf. Check float to 1000 psi (400 psi over FCP) @ 10:03 hrs (MST), 5-17-05. Float held. 3 hrs-ND cond & air bowl. RU for top job. Mix & pmp 100 sx (20 bbls) Cl "G" cmt w/ 3% CaCL2. Did not fill. Wait 1 hr mix & pmp 125 sx (25.6 bbls) Cl "G" cmt w/ 3% CaCL2. Circ cmt to surf. TOC remained @ surf. 11 1/2 hrs-NU. Work on flowline, gas buster lines, set chk manifold, hook up lines. 1/2

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API # 43-047-36598

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Uintah Co., UT

PTD: 6,800' ATD: 5356' PBTD:

Spud Date: May 13, 2005

Gr Elev: 6,761' KB: 6771'

Drlg Contractor: Union Drilling, Inc. Rig #14

hr-Set BOP, flowline, & air bowl. 1/2 hr-Hook up chk & gas buster lines, change rams. 1/2 hr-RU tstr, tst Kelly valves 250/2000 psi. 1 hr-Tst BOP rams 250/2000 psi. 1 hr-Fix koomey lines. 1 hr-Fin tstg BOP & chk manifold.

05/18/05 Days since spud: 5

Total Depth: 1660'

24 hr. footage: 125'

Present Operation: Drlg @ 1660'

MW: 8.3

Surveys: 0.24° @ 1481'

Current Activity: 1/2 hr-Tst BOPE. Tst blind rams 2000/250 psi. 1 hr-PU 7-7/8 bit & BHA. 1 1/2 hrs-TIH to drl cmt, float & guide shoe. 1 hr-Change out rotating head insert rubber. 2 1/2 hrs-Drl cmt, FC & to guide shoe. Press tst csg to 1000 psi. Held for 5 min. 5 1/2 hrs-Drl f/ 1535-1551'. Experienced a lot of difficulty w/ 3 pt reamer & IBS in csg. 1/2 hr-Svy & rig serv. Perform formation integrity tst (MW 8.3 260 psi=EMW 10.5 @ csg shoe. 11 1/2 hrs-Drl f/ 1551-1660', working 3 pt reamer & IBS through csg.

05/19/05 Days since spud: 6

Total Depth: 2562'

24 hr. footage: 902'

Present Operation: Drlg @ 2562'

MW: 8.3

Surveys: 0.26° @ 1988', 0.34° @ 2428',

Current Activity: 10 1/2 hrs-Drlg f/ 1660-2058'. 1/2 hr-Svy @ 1988'. 1/2 hr-Rig serv. 10 1/2 hrs-Drlg f/ 2058-2498'. 1/2 hr-Svy @ 2428'. 1 1/2 hrs-Drlg f/ 2498-2562'.

05/20/05 Days since spud: 7

Total Depth: 3196'

24 hr. footage: 634'

Present Operation: Drlg @ 3196'

MW: 8.3

Surveys: 0.42° @ 2999'

Current Activity: 5 hrs-Drlg f/ 2562-2720'. 1/2 hr-Rig serv. 10 hrs-Drlg f/ 2720-3069'. 1/2 hr-Svy @ 2999'. 8 hrs-Drlg f/ 3069-3196'.

05/21/05 Days since spud: 8

Total Depth: 3580'

24 hr. footage: 384'

Present Operation: Drlg @ 3580'

MW: 8.3

Surveys: 0.52° @ 3478'

Current Activity: 4 hrs-Drlg f/ 3196-3291'. 1/2 hr-Circ to cond hole to trip. 2 1/2 hrs-TOOH for bit #3. 1 hr-LD BHA, bit, mud motor, roller reamer, IBS. 2 hrs-PU bit #3, mud motor, 9 6" DC. 1 1/2 hrs-TIH w/ bit #3. 1/2 hr-Break circ. 11 hrs-Drlg f/ 3291-3548'. 1/2 hr-Svy. Rig serv. 1/2 hr-Drlg f/ 3548-3580'.

05/22/05 Days since spud: 9

Total Depth: 4024'

24 hr. footage: 444'

Present Operation: Drlg @ 4024'

MW: 8.6

FIML NATURAL RESOURCES, LLC

WELL HISTORY

Ute Tribal #1-33-1319

API # 43-047-36598

NENE Sec 33 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 6,800' ATD: 5356' PBTD:

Spud Date: May 13, 2005

Gr Elev: 6,761' KB: 6771'

Drlg Contractor: Union Drilling, Inc. Rig #14

Surveys:

Current Activity: 8 hrs-Drlg f/ 3580-3739'. 1/2 hr-Rig serv. 15 1/2 hrs-Drlg f/ 3739-4024'. Crew held BOP drl. Started losing returns @ 3750'. Lost approx 600 bbls mud. Pit liner leaking on both sides. Pipe lines used up wtr storage @ wtr well to hydrotst pipeline.

05/23/05 Days since spud: 10

Total Depth: 4340'

24 hr. footage: 316'

Present Operation: Drlg @ 4340'

MW: 8.7

Surveys: 0.66° @ 3986'

Current Activity: 1 1/2 hrs-Drlg f/ 4024-4026'. 1/2 hr-Circ to clean hole. 2 hrs-Trip for bit #4. Drop svy (Bit #4 no wear all rows, #1 cone locked up due to seal failure.) 1 hr-Change rotating head insert. Rig serv. 2 hrs-TIH w/ bit #4. 1 hr-Break circ. 1/2 hr-Work on mud pmp (aired up). 2 hrs-Drlg f/ 4026-4056'. No fill when washed to btm. 1/2 hr-Svy @ 3986'. 13 hrs-Drlg f/ 4056-4340'.

05/24/05 Days since spud: 11

Total Depth: 4910'

24 hr. footage: 570'

Present Operation: Drlg @ 4910'

MW: 9.2

Surveys: 1.05° @ 4489',

Current Activity: 3 1/2 hrs-Drlg f/ 4340-4498'. 1/2 hr-Svy @ 4498. Rig serv. 12 hrs-Drlg f/ 4498-4910'. 8 hrs-Rig repair. Swivel lock up. WO swivel.

05/25/05 Days since spud: 12

Total Depth: 5030'

24 hr. footage: 120'

Present Operation: Drlg @ 5030'

MW: 9.3

Surveys:

Current Activity: 1 hr-Rig repair. Swivel locked up. 1 hr-Trip to btm. Break circ. Could not get it to drl. 1/2 hr-Circ to clean out hole. 4 hrs-TOOH. LD Bit #4, mud motor btm. Stabilizer was backed off so laid it dn. 3 1/2 hrs-Rig serv. Change oil in all rig motors. WO mud motor. 1/2 hr-PU new mud motor & rerun Bit #4. 3 1/2 hrs-TIH. 1/2 hr-Fill pipe. Break circ. 9 1/2 hrs-Drlg f/ 4910-5030'.

05/26/05 Days since spud: 13

Total Depth: 5213'

24 hr. footage: 183'

Present Operation: TIH w/ new bit

MW: 9.4

Surveys: 0.88° @ 4965'

Current Activity: 1 hr-Drlg f/ 5030-5035'. 1 hr-Rig serv. WLS @ 4965'. 15 1/2 hrs-Drlg f/ 5035-5213'. P-rate dropped. 6 1/2 hrs-Pmp slug & TOOH. LD mud motor. Bit #4 approx 50% worn. TIH w/ bit #5.

05/27/05 Days since spud: 14

Total Depth: 5360'

24 hr. footage: 147'

Present Operation: Short trip for logs

FIML NATURAL RESOURCES, LLC

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Spud Date: May 13, 2005

Gr Elev: 6,761' KB: 6771'

Drlg Contractor: Union Drilling, Inc. Rig #14

MW: 9.5

Surveys:

Current Activity: 4 1/2 hrs-TIH w/ bit #5. 1/2 hr-Serv rig. 18 hrs-Drlg f/ 5213-5360'. 1 hr-Circ, pmp pill for short trip. Start short trip @ 06:00 hrs. 10 stds.

05/28/05 **Days since spud: 15**

Total Depth: 5360'

24 hr. footage: 0'

Present Operation: LDDP & BHA

MW: 9.5

Surveys:

Current Activity: 1 hr-Short trip. 1-1/2 hrs-Pump gel sweep & circ back to surf. Pump pill. 3 hrs-TOH for open hole logs. 1/2 hr-HSM & RU Halliburton loggers. 6 hrs-Run open hole logs. 1/2 hr-RD Halliburton. 1 hr- WOO to run MRL. 4-1/2 hrs-TIH. 1 hr-Pump gel sweep & circ back to surf. HSM & RU Caliber csg. 5 hrs-LDDP & BHA.

05/29/05 **Days since spud: 16**

Total Depth: 5360'

24 hr. footage: 0'

Present Operation: Rig Rlsd

MW: 9.6

Current Activity: 2 hrs-LD BHA. 1/2 hr-Service rig, HSM. 1/2 hr-Repair tong line. 1 hr- RU csg crew. 3-1/2 hrs-Run 122 jts (5349.23') 4-1/2" 11.6# I-80 LT&C cond "A" Impsco csg. Set csg @ 5359' KBM. FC @ 5312'. 1 hr-HSM. RU Halliburton. 2-1/2 hrs- Lead slurry: Halliburton pmpd 10 bbls FW @ 8.34 ppg & 20 lbs Super flush @ 9.2 ppg, followed w/ 10 bbls FW spacer 8.34 ppg. Cmt'd w/ 240 sx (150 bbls) CBM light cmt containing 1/4 pps Flocele, 10 pps Gilsonite. Wt: 10.5 ppg. Yield: 4.29 ft³/sk. MWR: 27.97 gps, 25% excess. Tail slurry: Pmpd 875 sx (194.8 bbls) 50/50 Poz Prem AG containing .6% Halad-322, 2% Microband M, .2% super CBL. 5% Salt (BWOW), 1/4 pps Flocele. Wt: 14.4 ppg. Yield: 1.25 ft³/sk. MWR: 5.45 gps. Displ cmt w/82.2 bbls 2% KCl wtr. PD w/2100 psi (500 psi over) @ 15:59 hrs (MST) 5/28/2005. Circ 53 bbls to reserve pit (Total sx cmt-1,115) 1/2 hr- Set slips, 70,000. Cut off stub. 2-1/2 hrs-Clean mud pit, Rlse rig @ 20:00 hours 05/28/2005. 10 hrs-RD rotary tools & prep to move to Ute Tribal 14-24-54.

Form Ute Indian Tribe Department of Energy and Minerals
Completion

July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. EDA # UIT-EDA-001-000			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name Ute Tribe			
2. Name of Operator FIML Natural Resources, LLC						7. Unit or CA Agreement Name and No. NA			
3. Address 410 17th Street, Suite 900 Denver, CO 80202				3a. Phone No. (include area code) 303-899-5608		8. Lease Name and Well No. Ute Tribal # 1-33-1319			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 526' FNL 472' FEL At top prod. interval reported below Same as above At total depth Same as above						9. AFI Well No. 43-047-36598			
14. Date Spudded 05/13/2005						15. Date T.D. Reached 05/28/2005		16. Date Completed 06/24/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 5356' TVD 5356'						19. Plug Back T.D.: MD 5262' TVD 5262'		20. Depth Bridge Plug Set: MD N/A TVD N/A	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Den/Dual Spaced Neutron; Hi Resolution Induction; Sonic; Cmt Bond						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8 J55	24#	0	1528'	--	100 CI G Lite	68		0
			0		--	395 CI G	81.3	Surf Cir	
7-7/8	4-1/2 I80	11.6#	0	5349'	--	240 CBM Lit	150		0
			0			875 50/50 poz	194.8	Surf CBL	
						Prem AG			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	4688'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Wasatch	4717	4803	4717- 4803'	.40	28	Open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
4717-4803'	Acidize w/2000 gals 7-1/2% HCl								
4717-4803'	Frac w/ 62,244 gals gel & 161,340 16/30 mesh sand								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/29/2005	07/01/2005	24	→	2	1579	16	NA *	0.6215	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	1250	1350	→	2	1579	16	NA	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	4717'	4803'	Sandstone - Oil & Gas	Green River Wasatch Mesaverde	Surface 2431' 4880'

32. Additional remarks (include plugging procedure):

* Due to minimal oil production, no oil has been sold from this well

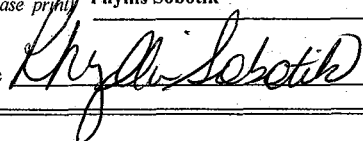
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Mud Log

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Phyllis SobotikTitle Operations Regulatory Manager

Signature



Date

Nov 11 2005

FIML NATURAL RESOURCES, LLC

November 11, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #10-21-1319	Ute Tribal #13-22-1319
NWSE Sec 21 T13S-R19E	SWSW Sec 22 T13S-R19E
Wildcat Field	Wildcat Field
Uintah County, Utah	Uintah County, Utah

Ute Tribal #1-33-1319
NENE Sec 33 T13S-R19E
Wildcat Field
Uintah County, Utah

Dear Ms. Daniels

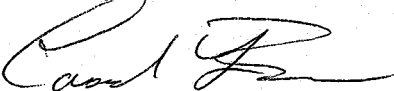
Enclosed is the following information concerning the referenced wells. We believe this was sent to you previously, but we cannot find a record of it in our files. If you have already received the following notices please disregard the enclosed.

Sundry Notice – First Production
Sundry Notice – Requesting Approval for an Electronic Flow Meter

If any questions arise or additional information is required, please contact me at 303-893-5090.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this and all future information as confidential.

Sincerely,



Cassandra Parks
Operations Assistant

RECEIVED
NOV 14 2005
DIV. OF OIL, GAS & MINING

/cp
Enclosures:

CONFIDENTIAL

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form APD for such proposals.*

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-33-1319

9. API Well No.
43-047-36598

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

Submit In Duplicate

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 526' FNL & 472' FEL Sec 33 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 1-33-1319 began producing on June 28, 2005.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

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NOV 14 2005

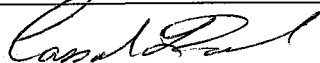
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assistant**

Signature



Date

11/14/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

CONFIDENTIAL

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-33-1319

9. API Well No.
43-047-36598

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 526' FNL & 472' FEL Sec 33 T-13S R-19E

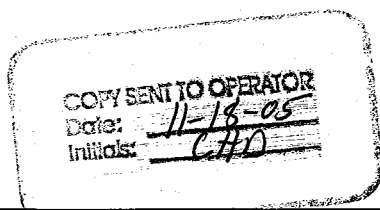
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Requesting approval for use of an electronic flow meter
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC requests the use of a Ferguson Beauregard electronic flow meter for gas measurement on this well. Please refer to the electronic flow meter paperwork which was submitted and approved for the Ute Tribal 3-29 in the Brundage Canyon Field.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93



RECEIVED
NOV 14 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Operations Assistant**

Signature

Date

11/17/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date:

11/15/05

By:

CONFIDENTIAL

Form Sundry
(August 2004)

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-33-1319

9. API Well No.
43-047-36598

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

Submit In Duplicate

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 526' FNL & 472' FEL Sec 33 T-13S R-19E

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Ute Tribal 1-33-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Cassandra Parks

Date

12/05/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

DEC 07 2005

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-33-1319

9. API Well No.
43-047-36598

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

Submit In Duplicate

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

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303-893-5073

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Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

2/12/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the site security diagram for the Ute Tribal 1-33-1319.


State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

10/5/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED
OCT 10 2007

DIV. OF OIL, GAS & MINING

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
H	Heat Trace	Open	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
H	Heat Trace	Open	No

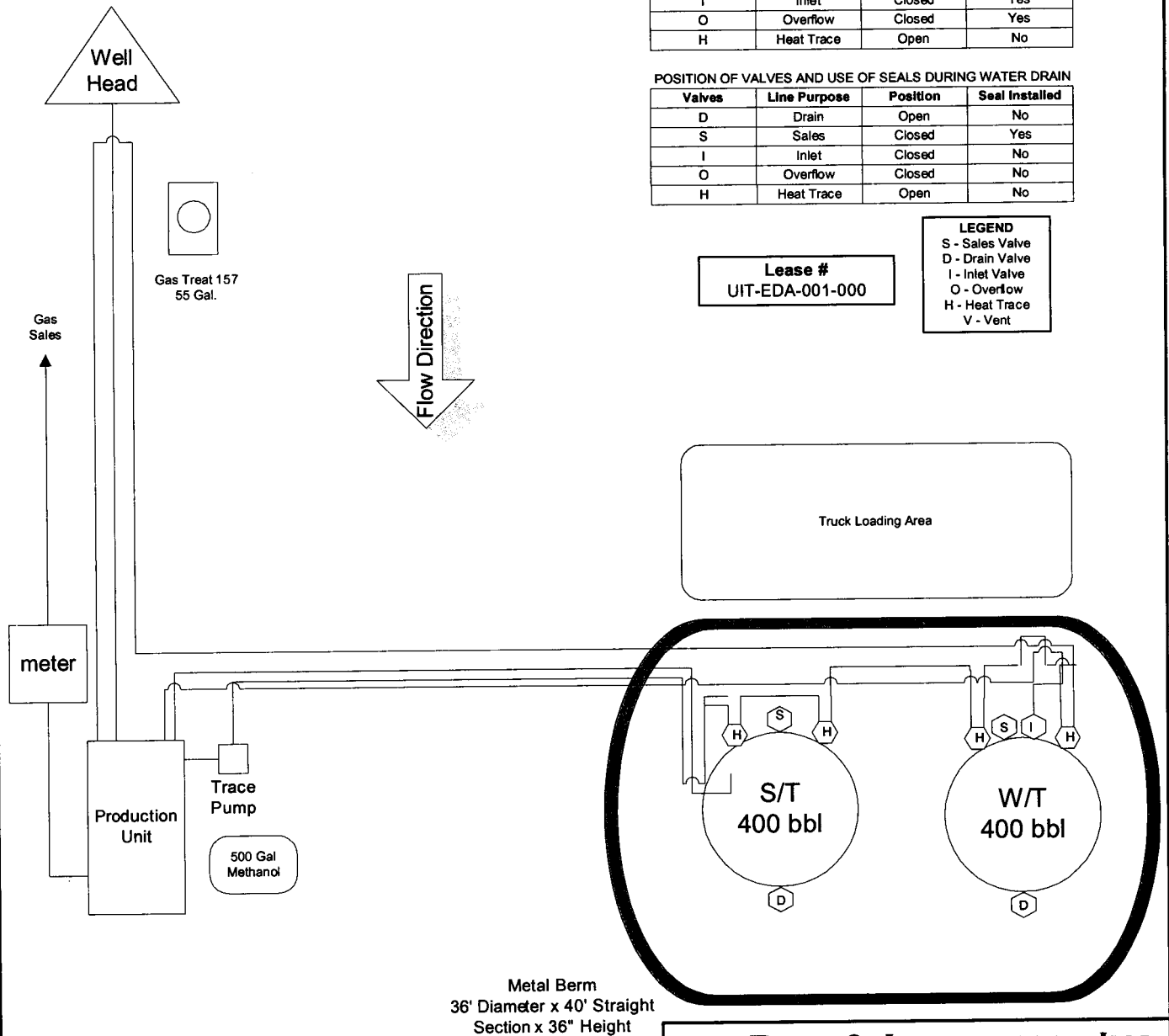
POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
H	Heat Trace	Open	No

LEGEND

S - Sales Valve
D - Drain Valve
I - Inlet Valve
O - Overflow
H - Heat Trace
V - Vent

Lease #
UIT-EDA-001-000



BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

FIML Natural Resources, LLC
Ute Tribal 1-33-1319
NE/NW Sec. 33 Twp.13S Rge.19E
Uintah County, Utah

UTE INDIAN TRIBE
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM
Approved August 2004

5. Lease Serial No. or EDA No.
EDA # UIT-EDA-001-000

6. Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #1-33-1319

9. API Well No.
43-047-36598

10. Field and Pool, or Exploratory Area
Wildcat

11. County
Uintah

Submit In Duplicate

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 526' FNL & 472' FEL Sec 33 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is a composite report of the work performed on the Ute Tribal 1-33-1319 from 9/14/09 to 9/21/09.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

10/15/2009

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

OCT 19 2009

DIV. OF OIL, GAS & MINING

Date	Description
6/28/2005	Welded 4" on gas line
11/15/2005	Hot tap two 2" holes in glycol tank on separator, replumbed dump lines on separator to flowline for 2 tanks.
9/24/2008	MIRU Excell #9. Attempted to broach 2 3/8" tubing string. Encountered problems getting broach past 200', found heavy dehydrated oil on broach. BMW Hot Oil Service pumped 5.0 bbls hot treated formation water heated to 180* F. down tubing string. Broached tubing 4 times to profile nipple @ 4678' w/ no problems. Pumped 5.0 bbls hot treated formation water down tubing, dropped bumper spring and pumped 2.0 bbls hot treated formation water. Chased bumper spring to profile nipple with sand line. RU swab, hit dehydrated oil plug @ ~1500'. Pumped 2.0 bbls hot treated formation water heated to 280* down tubing string. Made 6 swab runs to 4678' and recovered 7.0 BLW. Well started flowing @ 17:30 hrs, MST, 9/24/08. Turned well to production @ 18:00 hrs, MST, 9/24/08. TLWTR: 7.0 bbls. Sample of dehydrated oil was taken to Joe Ivie @ the FIML production office.
6/11/2009	Plunger run times were 5 - 6 sec. Pulled the plunger and found beat marks on bottom ring. RU R&B slick line. RIH w/1.91" gauge ring. Ring was tight to 1800'. Tagged bottom at 4277' WLM. POOH w/gauge ring. RIH w/1.92"x 2' long broach. Broach ran tight to 1600'. Tagged bottom at 4277' WLM. POOH w/broach. Dropped pad plunger and paraffin solvent down tubing. RIH w/wax cutter. Caught plunger at 1000'. Plunger fell slow to 1600' and then increased fall rate. Tagged bottom at 4400' WLM. POOH w/wax cutter. All three runs recovered sticky wax w/gritty "dirt" from 1800' to surface. Had no problem getting tools or plunger to fall through wellhead. Waited 15 min. and cycled plunger. Plunger surfaced in 5 min. Dropped Viper plunger and paraffin solvent down tubing. RIH w/wax cutter and chased plunger to 4400' WLM w/no tight spots. POOH w/wax cutter. Waited 15 min. and cycled plunger. Plunger surfaced in 5 min. Dropped same plunger and waited 20 min. Cycled plunger. Plunger surfaced in 4 min. Checked plunger. Plunger was clean. Dropped plunger back down tubing and reset controller to 5.5 hrs on 0.5 hrs off. RD R&B slick line.
9/14/2009	MIRU Leed Energy Rig 732, pump and tank. Poured new sand line rope socket and RU to swab test well. H2S reading at wellhead is 58 ppm.
9/15/2009	SITP/FCP: 25/100 psi (csg to gas sales.) H2S reading at wellhead was 58 ppm. Bled pressure off tbg and RU swab, unable to determine fluid level on first run, swab stacked out at 4525'. Recovered ~25' fluid (green oil & water) on first swab run. Made 2 additional swab runs, unable to work swab below 4525'. Recovered a total of 75' fluid (green oil & water) in 3 swab runs. Bled pressure off casing side. Pumped 15 bbls 2% KCl water down tbg & 20 bbls 2% KCl water down casing. ND tree assembly & NU 7-1/16" x 5K# double ram BOP. PU 6 jts 2-3/8" tbg from UT 13-26-1319 & TIH to 4888' (did not tag PBTD.) TOH with 2-3/8" tbg string with SLM. Observed first sign of scale on tbg OD at 4200'. Bumper spring was stuck at 4230'. Scale build up on tbg OD from 4200' to profile nipple was 1/16" to 1/8" thick and ID build up was 1/16" thick. Profile nipple ID did not have any scale build up. Notched collar and 2-3/8" x 8' tbg sub below profile nipple were scaled off with an ID opening of ~1/2". TIH with 3-7/8" tri-cone bit and 4-1/2" casing scraper to 4000'. CIWSDFN @ 17:00 hours, MST, 9/15/09 with casing side venting to tanks. TLWTR: 35 bbls. Scale and water sample was taken to Multi-Chem and Superior Well Services for analysis.

Date**Description**

9/16/2009

14 hour SITP/SICP: 0/0 psi. Continued TIH with bit and scraper. Started taking weight at 4710' and worked scraper to 4735', unable to work scraper below 4735'. Pumped 15 bbls 2% KCl water down tbg/csg annulus and worked scraper, unable to work scraper below 4735'. Well started flowing, pumped 15 bbls 2% KCl water down tbg and killed well. TOH & LD bit and scraper.

TIH with 4-1/2", Arrow-Set 1 packer and X nipple. Attempted to set packer at 4620'. Packer would not set. Pumped 15 bbls 2% KCl water down tbg/csg annulus and attempted to set packer, packer would not set. Attempted to set packer at 4200', 4176' and 3800', packer would not set. TOH & LD packer.

TIH with packer #2 (Arrow-Set 1) to 4500' and packer would not set. Attempted to set packer at 4387', 4100' & 3100', packer would not set. TOH and found packer slips were packed with scale.

TIH with packer #3 (Arrow-Set 1 w/carbide inserts) and set packer at 3016' with no problems. NDBOP & flanged up tree assembly.

RU Superior Well Services and pressure tested discharge lines to 5K#. Pumped 300 gallons (7.1 bbls) 15% HCL containing 0.75 gallons Al-2 (acid inhibitor), 0.75 gallons Super CS-2 & 12.5# PH-8. Displaced acid with 38 bbls 2% KCl water. No sign of pressure while pumping acid and displacement fluid. SD 45 minutes to let acid soak. Pumped 20 gallons Super Scale Inhibitor and 4 bbls 2% KCl water. Followed with 1200 gallons (28.5 bbls) 15% HCl containing 3.0 gallons Al-2 (acid inhibitor), 3.0 gallons Super CS-2, 50# PH-8 and 50 - 7/8" 1.3 SG ball sealers. Displaced acid with 40 bbls 2% KCl water. Established a rate of 6.0 BPM at 600 psi. Pressure gradually decreased to 40 psi with acid on perforations. Pressure increased from 40 psi to 80 psi when balls hit perforations and pressure gradually increased from 80 psi to 219 psi with all balls on perforations. ISIP: 19 psi. 5 min SIP: 0 psi (tbg on vacuum.) Total acid displacement load pumped today: 145 bbls. TLTR: 180 bbls. CIWSDFN at 19:00 hours, MST, 9/16/2009.

Date	Description
9/17/2009	12 hours SITP/SICP: 0 (vacuum) /0 (packer) psi. RU swab and made 2 swab runs, unable to work swab below 2800' with no fluid recovery. ND tree assembly & NUBOP. Released packer and TIH, unable to go below 4735'. TOH & LD packer. TIH with bit and scraper, unable to go below 4735'. TOH & LD bit and scraper.

TIH with production tbg string to 4888' with no problems (did not tag PBTD.) LD excess tbg. RU swab, IFL @ 4400'. Made 3 swab runs and recovered 3.0 BLW with trace of oil. FFL @ 4650'. TLTR: 177 bbls. Dropped 2 soap sticks down tbg string. CIWSDFN @ 17:30 hours, MST, 9/17/2009.

Tubing string detail (top to bottom):

48 jts	2-3/8", 4.7#, N-80, EUE, 8rd tbg	1496.70'
106 jts	2-3/8", 4.7#, J-55, EUE, 8rd tbg	3324.18'
1	2-3/8", X profile nipple new (ID: 1.875")	1.20'
1 jt	2-3/8", 4.7#, J-55, EUE, 8rd tbg	33.05'
155 jts	TOTAL:	4855.13'
	KB correction:	10.00'
	EOT:	4865.13'
	X profile nipple:	4830.88'

Top perforation at 4717, bottom perforation at 4803'. Scale build up at 4735'.

Swab detail:

Run	FL	depth	%water	fluid	bbls	accum	remarks
1	4400	4650	100	250'	1.0	1.0	no scale, skim oil
2	4400	4650	100	250'	1.0	2.0	no scale, skim oil
3	4400	4650	100	250'	1.0	3.0	no scale, skim oil

9/18/2009	13-1/2 hour SITP/SICP 0 (vacuum) 100 psi. RU Swab, IFL @ 4400'. Recovered 1.5 BF (100% water) on first swab run. Made a daily total of 33 swab runs with an average swab rate of 8.0 BFPH. Recovered a daily total of 61 BF (100% L&AW with trace of oil.) Strong show of acid gas in last 34 bbls swabbed. FFL @ 4200'. TLWTR: 121 bbls. Final SICP: 175 psi. Bled pressure off casing and moved tbg string to ensure tbg string would not become stuck, ok. CIWSDFN at 17:00 hours, MST, 9/18/2009.
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9/19/2009	14 hour SITP/SICP: 0/280 psi. RU swab, IFL @ 4200'. Recovered 20 BF (100% L&AW) on first swab run. Made a total of 31 swab runs with an average swab rate of 6.8 BFPH. Recovered a total of 52 BF, 100% L&AW with trace of oil and no trash in fluid. Strong gas blow after swab run for 5-10 minutes after run #20. FGCFL @ 4300', FSICP: 200 psi. Bled pressure off casing and moved tbg string to ensure tbg string would not become stuck, OK. TLWTR: 69 bbls. CIWSDFWE @ 17:00 hours, 9/19/09.
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Date	Description
9/21/2009	28 hour SITP/SICP: 125/300 psi. Opened tbg & casing side pressure decreased to 200 psi and rolled over in 20 min, recovered 1.0 BLW. RU swab, unable to determine gas cut fluid level, pulled from SN and recovered ~0.75 BLW. Bled pressure off casing, LD 5 jts tbg & landed tbg in donut. NDBOP & NU tree assembly. Made 3 broach runs with 1.90" OD broach to SN, ok. Pumped 5 bbls 2% KCl water and dropped bumper spring. Chased bumper spring to SN with sand line. Made 1 swab run and recovered 1 BLW. Tbg & csg pressure started to build. Flowed well to production tank for 1 hour and recovered 1 BLW. Shut down 30 minutes: SITP/SICP: 175/185 psi and turned well through treater. RDMOCU. TLWTR: 71.25 bbls.

Production tbg string detail (top to bottom):

43 jts	2-3/8", 4.7#, N-80, EUE, 8rd cond B tbg	1344.36'
106 jts	2-3/8", 4.7#, J-55, EUE, 8rd cond B tbg	3324.18'
1	2-3/8" new X profile nipple (ID: 1.875")	1.20'
1jt	2-3/8", 4.7#, J-55, EUE, 8rd cond B tbg with F/O notched collar	33.05'
150 jts	TOTAL	4702.79'
	KB correction	10.00'
	EOT	4712.79'
	X profile nipple	4678.54'

Top perforation at 4717'. Bottom perforation at 4803'

Transferred 2 jts (61.59')	2-3/8", 4.7#, J-55, EUE, 8rd cond E tbg from UT 1-33-1319 to junk (ID scale build up)
Transferred 2 jts (65.27')	2-3/8", 4.7#, J-55, EUE, 8rd cond B tbg from UT 13-26-1319 to UT 1-33-1319 (used for prod tbg)

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
5/17/2005	Surface	11	8.625	24.00		10.00	1,542.61	2	1,515.01	1,535.00
5/29/2005	Production	7.875	4.5	11.60		10.00	5,359.10	122	5,347.00	5,349.00

Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Slry Yield
Surface	5/17/2005	Lead	Class G	16% gel, 2% salt	0	100	11	100	3.82
Surface	5/17/2005	Tail	Class G		0	170	15.8	0	1.15
Production	5/29/2005	Lead	Other	CBM	0	240	10.5	10	4.29
Production	5/29/2005	Tail	Other		0	875	14.4	194.8	1.25

Earlene Russell - Drill Permits in the "Naval Reserve"

From: Earlene Russell
To: Elaine Winick; Mark Bingham
Date: 5/12/2010 10:28 AM
Subject: Drill Permits in the "Naval Reserve"
CC: Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray
Attachments: Naval Reserve Bond.pdf

Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2014

FROM: (Old Operator): FIML Natural Resources, LLC N2530 410 17th Street, Suite 900 Denver, CO 80202 303-893-5073	TO: (New Operator): Discovery Natural Resources, LLC N4135 410 17th Street, Suite 900 Denver, CO 80202 303-893-5073
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CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/31/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/31/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/18/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9027425-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 8/18/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/18/2014
- Bond information entered in RBDMS on: 8/15/2014
- Fee/State wells attached to bond in RBDMS on: 8/18/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: YES

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 8191-83-14A
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/18/2014

COMMENTS:

Name change from FIML Natural Resources, LLC to Discovery Natural Resources, LLC

FIML Natural Resources, LLC N2530 to Discovery Natural Resources, LLC N4135
Effective 7/1/2014

Well Name	Setion	TWN	RNG	API Number	Entity	Mineral Lea	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Discovery Natural Resources LLC N4135

3. ADDRESS OF OPERATOR:
410 17th St. Suite 900 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 893-5073

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Company Name Change:

From: FIML Natural Resources, LLC (N2530)

To: Discovery Natural Resources LLC

See Attached List for Well Information

Effective: July 1, 2014

NAME (PLEASE PRINT) Joseph Hurliman

TITLE President

SIGNATURE



DATE July 17, 2014

(This space for State use only)

APPROVED

AUG 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

WELL INFORMATION LIST

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-33-1319	33	130S	190E	4304739429		Fee	GW	APD
UTE TRIBAL 11-18-54	18	050S	040W	4301332955		Indian	OW	LA
UTE TRIBAL 15-18-55	18	050S	050W	4301332983		Indian	OW	LA
UTE TRIBAL 2-18-55	18	050S	050W	4301332985		Indian	OW	LA
UTE TRIBAL 4-18-55	18	050S	050W	4301332987		Indian	OW	LA
UTE TRIBAL 3-35-56	35	050S	060W	4301332994		Indian	OW	LA
UTE TRIBAL 5-35-56	35	050S	060W	4301332995		Indian	OW	LA
UTE TRIBAL 9-13-54	13	050S	040W	4301333078		Indian	OW	LA
UTE TRIBAL 3-13-54	13	050S	040W	4301333169		Indian	OW	LA
ST TRIBAL 1-18-54	18	050S	040W	4301333170		Indian	OW	LA
ST TRIBAL 3-18-54	18	050S	040W	4301333171		Indian	OW	LA
UTE TRIBAL 4-13-56	13	050S	060W	4301333256		Indian	OW	LA
UTE TRIBAL 5-13-56	13	050S	060W	4301333257		Indian	OW	LA
UTE TRIBAL 12-13-56	13	050S	060W	4301333258		Indian	OW	LA
UTE TRIBAL 14-13-56	13	050S	060W	4301333259		Indian	OW	LA
UTE TRIBAL 6-25-56	25	050S	060W	4301333293		Indian	OW	LA
UTE TRIBAL 12-25-56	25	050S	060W	4301333294		Indian	OW	LA
UTE TRIBAL 4-25-56	25	050S	060W	4301333295		Indian	OW	LA
UTE TRIBAL 1-25-56	25	050S	060W	4301333296		Indian	OW	LA
UTE TRIBAL 2-25-56	25	050S	060W	4301333297		Indian	OW	LA
UTE TRIBAL 2-24-56	24	050S	060W	4301333298		Indian	OW	LA
UTE TRIBAL 9-24-56	24	050S	060W	4301333299		Indian	OW	LA
UTE TRIBAL 15-24-56	24	050S	060W	4301333316		Indian	OW	LA
UTE TRIBAL 12-24-56	24	050S	060W	4301333317		Indian	OW	LA
UTE TRIBAL 5-24-56	24	050S	060W	4301333318		Indian	OW	LA
UTE TRIBAL 13-24-56	24	050S	060W	4301333319		Indian	OW	LA
UTE TRIBAL 3-24-56	24	050S	060W	4301333320		Indian	OW	LA
UTE TRIBAL 10-24-56	24	050S	060W	4301333321		Indian	OW	LA
UTE TRIBAL 4-19-55	19	050S	050W	4301333331		Indian	OW	LA
UTE TRIBAL 5-19-55	19	050S	050W	4301333332		Indian	OW	LA
UTE TRIBAL 15-12-56	12	050S	060W	4301333333		Indian	OW	LA
UTE TRIBAL 14-12-56	12	050S	060W	4301333334		Indian	OW	LA
UTE TRIBAL 10-12-56	12	050S	060W	4301333335		Indian	OW	LA
UTE TRIBAL 16-13-56	13	050S	060W	4301333336		Indian	OW	LA
UTE TRIBAL 1-13-56	13	050S	060W	4301333337		Indian	OW	LA
UTE TRIBAL 12-18-55	18	050S	050W	4301333346		Indian	OW	LA
UTE TRIBAL 9-18-55	18	050S	050W	4301333347		Indian	OW	LA
UTE TRIBAL 7-18-55	18	050S	050W	4301333348		Indian	OW	LA
UTE TRIBAL 10-18-55	18	050S	050W	4301333349		Indian	OW	LA
UTE TRIBAL 16-12-56	12	050S	060W	4301333366		Indian	OW	LA
UTE TRIBAL 2-13-56	13	050S	060W	4301333367		Indian	OW	LA
UTE TRIBAL 13-18-55	18	050S	050W	4301333368		Indian	OW	LA
UTE TRIBAL 6-18-55	18	050S	050W	4301333369		Indian	OW	LA
UTE TRIBAL 11-18-55	18	050S	050W	4301333390		Indian	OW	LA
UTE TRIBAL 3-18-55	18	050S	050W	4301333391		Indian	OW	LA
UTE TRIBAL 1-18-55	18	050S	050W	4301333392		Indian	OW	LA
UTE TRIBAL 15-25-56	25	050S	060W	4301333412		Indian	OW	LA
UTE TRIBAL 9-30-55	30	050S	050W	4301333413		Indian	OW	LA
UTE TRIBAL 12-30-55	30	050S	050W	4301333414		Indian	OW	LA
UTE TRIBAL 15-30-55	30	050S	050W	4301333415		Indian	OW	LA
UTE TRIBAL 16-30-55	30	050S	050W	4301333416		Indian	OW	LA
UTE TRIBAL 3-31-55	31	050S	050W	4301333502		Indian	OW	LA
UTE TRIBAL 4-31-55	31	050S	050W	4301333503		Indian	OW	LA
UTE TRIBAL 5-31-55	31	050S	050W	4301333504		Indian	OW	LA
UTE TRIBAL 13-31-55	31	050S	050W	4301333505		Indian	OW	LA

DISCOVERY NATURAL RESOURCES LLC

(fka FIML Natural Resources, LLC N2530)

WELL INFORMATION LIST

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 12-31-55	31	050S	050W	4301333506		Indian	OW	LA
UTE TRIBAL 11-31-55	31	050S	050W	4301333507		Indian	OW	LA
UTE TRIBAL 7-31-55	31	050S	050W	4301333509		Indian	OW	LA
UTE TRIBAL 6-31-55	31	050S	050W	4301333510		Indian	OW	LA
UTE TRIBAL 14-31-55	31	050S	050W	4301333511		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333614		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333615		Indian	OW	LA
UTE TRIBAL 9-35-56	35	050S	060W	4301333903		Indian	OW	LA
UTE TRIBAL 15-11-54	11	050S	040W	4301333949		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333952		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333953		Indian	OW	LA
UTE TRIBAL 11-18-54	18	050S	040W	4301334256		Indian	OW	LA
MYRIN TRIBAL 15-19-55	19	050S	050W	4301334297		Indian	OW	LA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301334298		Indian	OW	LA
MYRIN TRIBAL 9-19-55	19	050S	050W	4301334299		Indian	OW	LA
UTE TRIBAL 2-10-1219	10	120S	190E	4304735897		Fee	GW	LA
UTE TRIBAL 2-14-1219	14	120S	190E	4304735980		Fee	GW	LA
UTE TRIBAL 13-27-1319	27	130S	190E	4304737051		Fee	GW	LA
UTE TRIBAL 3-28-1319	28	130S	190E	4304737641		Fee	GW	LA
UTE TRIBAL 5-28-1319	28	130S	190E	4304737643		Fee	GW	LA
UTE TRIBAL 7-28-1319	28	130S	190E	4304737658		Fee	GW	LA
UTE TRIBAL 5-22-1319	22	130S	190E	4304737751		Fee	GW	LA
UTE TRIBAL 15-21-1319	21	130S	190E	4304737752		Fee	GW	LA
UTE TRIBAL 11-22-1319	22	130S	190E	4304737827		Fee	GW	LA
UTE TRIBAL 13-21-1319	21	130S	190E	4304737828		Fee	GW	LA
UTE TRIBAL 16-20-1319	20	130S	190E	4304737829		Fee	GW	LA
UTE TRIBAL 9-20-1319	20	130S	190E	4304737830		Fee	GW	LA
UTE TRIBAL 1-34-1319	34	130S	190E	4304738604		Fee	GW	LA
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P
UTE TRIBAL 8-18-55	18	050S	050W	4301332986	15698	Indian	D	PA
UTE TRIBAL 6-11-1219	11	120S	190E	4304735898	14309	Fee	D	PA
UTE TRIBAL 3-9-1219	9	120S	190E	4304735970	14375	Fee	D	PA
UTE TRIBAL 1-28-1319	28	130S	190E	4304736766	14807	Fee	GW	PA
UTE TRIBAL 13-15-1319	15	130S	190E	4304737050	15117	Fee	D	PA
UTE TRIBAL 13-26-1319	26	130S	190E	4304737082	15028	Fee	D	PA
UTE TRIBAL 11-28-1319	28	130S	190E	4304737248	15118	Fee	D	PA
UTE TRIBAL 5-34-1319	34	130S	190E	4304737375	15143	Fee	D	PA
UTE TRIBAL 13-28-1319	28	130S	190E	4304737642	15257	Fee	D	PA
UTE TRIBAL 9-32-1319	32	130S	190E	4304738971	16949	Fee	D	PA
UTE TRIBAL 13-16-1319	16	130S	190E	4304740098	16984	Fee	D	PA
UTE TRIBAL 14-34-1219	34	120S	190E	4304740603	17342	Fee	D	PA
UTE TRIBAL 15-22-1219	22	120S	190E	4304740604	17343	Fee	D	PA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301333611		Indian	OW	RET
MYRIN TRIBAL 9-19-55	19	050S	050W	4301333612		Indian	OW	RET
MYRIN TRIBAL 15-19-55	19	050S	050W	4301333613		Indian	OW	RET

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900, Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 1-33-1319
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0526 FNL 0472 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 13.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047365980000
PHONE NUMBER: 303 628-7358 Ext		9. FIELD and POOL or WILDCAT: NAVAL RESERVE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/29/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Discovery Natural Resources LLC will Shut In Ute Tribal #1-33-1319 August 29, 2015. State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93. </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 20, 2015 </div> </div>		
NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 8/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC		8. WELL NAME and NUMBER: UTE TRIBAL 1-33-1319
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900 , Denver, CO, 80202	PHONE NUMBER: 303 628-7358 Ext	9. API NUMBER: 43047365980000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0526 FNL 0472 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 13.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NAVAL RESERVE
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Discovery Natural Resources LLC intends to plug and abandon the Ute Tribal 1-33-1319. The well schematics and proposed procedure are attached. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 10, 2016

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 2/9/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047365980000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: A minimum 100' cement plug (8 sx) should be spotted on top of the CIBP, not 2 sx as proposed. Records show perfs from 4717' to 4803' not 4077' to 5020' as shown in the P&A procedure header information. CIBP should be set @ approximately 4700' unless the 4077' perf is correct.**
- 3. Add Plug #2: A 200' plug (± 16 sx) shall be balanced from $\pm 3400'$ to $3200'$. This will isolate the Wasatch top and Base of Moderately Saline groundwater. Tag plug.**
 - 4. Note Plug #3: A minimum 8sx cement required. Tag plug.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

3/10/2016

Wellbore Diagram

r263

API Well No: 43-047-36598-00-00

Permit No:

Well Name/No: UTE TRIBAL 1-33-1319

Company Name: DISCOVERY NATURAL RESOURCES LLC

Location: Sec: 33 T: 13S R: 19E Spot: NENE

Coordinates: X: 604004 Y: 4389451

Field Name: NAVAL RESERVE

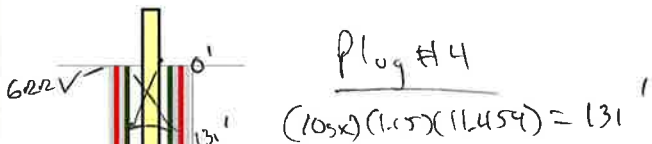
County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1528	12.25		
SURF	1528	8.625	24	1528
HOL2	5349	7.875		
PROD	5349	4.5	11.6	5349
T1	4688	2.375		

Capacity
(F/cf)

11.459



Cement from 1528 ft. to surface

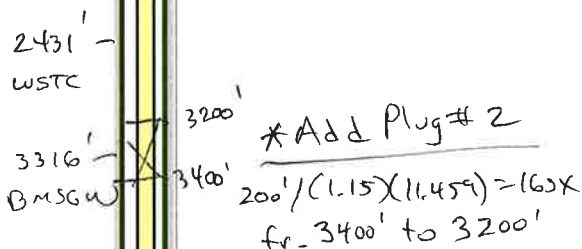
Surface: 8.625 in. @ 1528 ft.

1450'
Hole: 12.25 in. @ 1528 ft.

Plug #3
 100' = 85x
 fr. 1550' to 1450'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	5349	0	LT	240
PROD	5349	0	PM	875
SURF	1528	0	G	395
SURF	1528	0	HC	100



Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4717	4803			

* Amend Plug #1

* Note Header info for perfs appears
 to be incorrect Top perf @ 4717'
 IF top perf is @
 4077' then location
 of plug is o.k.
 otherwise move to 4700'

Cement from 5349 ft. to surface

4717'
Tubing: 2.375 in. @ 4688 ft.

4803'

Production: 4.5 in. @ 5349 ft.

Hole: 7.875 in. @ 5349 ft.

Hole: Unknown

Formation Information

Formation	Depth
GRRV	0
WSTC	2431
BMSW	3316
MVRD	4880

4600'
CIBP@
4700'
4880'
MVRD

TD: 5356 TVD: 5356 PBD: 5262

Discovery Natural Resources
P&A Procedure
December 22, 2015
























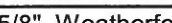

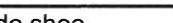















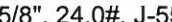








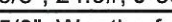
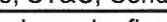
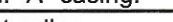














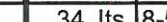
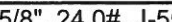





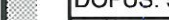


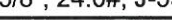
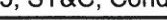











Well Name: Ute Tribal 1-33-1319
Field: NOSR
Location: 526' FNL & 472' FEL, Sec 33, T13S-R19E
County: Uintah
State: Utah
Total Depth: 5,360'
Casing: 4-1/2", 11.6#, L-80
Cement Top: 1,000'
Tubing: 2-3/8", 4.6#, J-55
PBTD: 5,312'
Perforations: Wasatch 4,077'-4,149'
4,554'-4,561'
4,705'-4,739'
Dark Canyon 4,944'-5,020' (under CIBP)
Tubing Depth: 4,536'

Procedure:

- 1) MIRU pulling unit.
- 2) NU BOP.
- 3) TOH with tubing.
- 4) RU wireline truck. Set 4-1/2" CIBP at +/- 4,050' KB. Cap CIBP with 2 sx cement.
- 5) TIH with tubing and set 100' cement plug across 8-5/8" shoe at 1,528' KB.
- 6) TOH to surface and spot 10 sx cement plug at surface.
- 7) RDMO pulling unit.
- 8) Cut wellhead off and weld on dryhole marker.
- 9) Reclaim location and access road.

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #1-33-1319		Hole Size:	Depth:
Legal:	526' FNL & 472' FEL Section 33-T13S-R19E		12-1/4"	1535'
Survey:			7-7/8"	5360'
County/Parish:	Uintah	API No: 43-047-36598		
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 10.0'		

                                                                                         	16" @ 40'	SURFACE CASING DETAIL:		
		1	8-5/8", Weatherford, regular guide shoe.	1.70
		1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	43.30
	Spud: 5/13/05.	1	8-5/8", Weatherford, regular float collar.	1.40
	DOFUS: 5/17/05	34 Jts.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1471.71
	RR: 5/28/05	35 Jts.	Total	1518.11

TOC behind 4-1/2" csg. @
1000'

8-5/8" @ 1528'

FIT: 10.5 ppq.

SURFACE CASING DETAIL:

1	8-5/8", Weatherford, regular guide shoe.	1.70
1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	43.30
1	8-5/8", Weatherford, regular float collar.	1.40
34 Jts.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1471.71
35 Jts.	Total	1518.11

Casing set @ 1528'. Float collar @ 1485'.

SURFACE CASING CEMENT DETAIL:

Big-4 Cementing cmt. lead w/ 100 sx.(68.0 bbl) class "G" Light cement w/ 16.0% gel, 3.0% salt, 10.0 pps. Gilsonite, 3.0 pps. GR-3 & 0.25 pps. flocele. Wt: 11.0 ppg. Yield: 3.82 ft³/sk. T.I. w/ 170 sx. (34.8 bbl) class "G" cement w/ 2.0% CaCl₂ & 0.25 pps. flocele. Wt: 15.6 ppg. Yield: 1.15 ft³/sk. Did not circ. cmt. to surf. Top out #1: 100 sx. (20.0 bbl) class "G" cement w/ 3.0% CaCl₂ Top out #2: 125 sx. (25.6 bbl) class "G" cement w/ 3.0% CaCl₂. TOC remained @ surface. Surface hole drilled w/ air.

PRODUCTION CASING DETAIL:

1	4-1/2", Halliburton, Super Seal II guide shoe.	1.25
1 Jt.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	44.50
1	4-1/2", Halliburton, Super Seal II float collar.	0.85
121 Jts.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	5302.50
122 Jts.	Total	5349.10

Csq. Set @ 5359'. Float collar @ 5312'.

PRODUCTION CASING CEMENT DETAIL:

10. Halliburton cmt. Lead w/ 240 sx (150.0 bbl) CBM Light cement w/ 110.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.29 ft³/sk. T.I. w/ 875 sx. 50/50, Prem. AG/Poz cmt. w/ 5.0% salt, 0.6% Halad-322, 2.0% Microbond, & 0.2% Super CBL. Wt: 14.4 ppg. Yield: 1.25 ft³/sk. Final MW: 9.6 ppg.

PRODUCTION TUBING DETAIL (ran 9-21-09):

1 Jt.	2-3/8", 4.7#, J-55, EUE, 8rd. Tbg w/ F/O, N.C.	33.05
1	2-3/8", "X" Profile Nipple (ID: 1.875").	1.20
106 Jt.	2-3/8", 4.7#, J-55, EUE, 8rd. Tbg.	3324.18
43 Jts.	2-3/8", 4.7#, N-80, EUE, 8rd. Tbg.	1344.36
150 Jts.	Total	4702.79

EOI @ 4713'. "X" Nipple @ 4679'. Converted to plunger lift on 9/24/08

Wasatch zn. #1 perms: 4800'-03' (3'), 4754'-58' (4'), 4735'-40' (5') & 4717'-4719' (2') @ 2 spf w/ HES 3-1/8", Titan EEG, expendable perf. gun, 120° phased, 19.0 gr., .40" EHD, 39.0" TTP. BD w/ 2000 gal. 7-1/2% HCL & 60-7/8" ball sealers. ISDP: 1500 psi. Swabbed back 50% of acid load w/ good show of gas. HES frac down 4-1/2" csg. w/ 1482 bbl. Delta Frac 140, 20# fluid & 161,340 lbs. 16/30 mesh Brady sd. Avg. rate/avg. press: 31.1 bpm/2062 psi. ISDP: 2570 psi. (FG: 1.02 psi/ft). Swbd. 20% frac load & well started flowing. IPF (6/26/05): 13/64' choke, 1250 psi. ftp, 1325 psi. sicp, 900 psi. sep. back pressure, avg. 1.699 mcf/gpd w/ 3.0 bopd. BHP: 1597 psi. (6.5 ppq. EMW).

9-15-09 to 9-21-09: Lowered tbg to 4888' (did not tag PBTD). TOH w/ tbg, NC & 8' sub had scaled off to 1/8" ID (scale BU). Made bit & scrapper run, unable to work below 4735'. TIH w/ pkr & set pkr @ 3016'. Acidized w/ 1500 gal 15% HCL & 50 balls. TLTR: 180 bbls. Made another bit & scrapper run, unable to work below 4735'. Swb back 116 BLW. Landed tbg & made tbg broach run. Returned well to prod. TLWTR: 71.25 bbl.

4-1/2" @ 5359'. FC @ 5312'

Prepared By/Date: Adam D. Blum 6-29-05

Revised by/Date: ADB/9-22-09

DISCOVERY NATURAL RESOURCES

Well:	Ute Tribal #1-33-1319	Hole Size:	Depth:
Legal:	526' FNL & 472' FEL Section 33-T13S-R19E	12-1/4"	1535'
Survey:		7-7/8"	5360'
County/Parish:	Uintah	API No: 43-047-36598	
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 10.0'	

16" @ 40'	SURFACE CASING DETAIL:		
	1	8-5/8", Weatherford, regular guide shoe.	1.70
	1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	43.30
Spud: 5/13/05.	1	8-5/8", Weatherford, regular float collar.	1.40
DOFUS: 5/17/05	34 Jts.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing.	1471.71
RR: 5/28/05	35 Jts.	Total	1518.11

TOC behind 4-1/2" csg. @
1000'

8-5/8" @ 1528'
FIT: 10.5 ppg.

Casing set @ 1528'. Float collar @ 1485'.

SURFACE CASING CEMENT DETAIL:

Big-4 Cementing cmt. lead w/ 100 sx.(68.0 bbl) class "G" Light cement w/ 16.0% gel, 3.0% salt, 10.0 pps. Gilsonite, 3.0 pps. GR-3 & 0.25 pps. flocele. Wt: 11.0 ppg. Yield: 3.82 ft3/sk. T.I. w/ 170 sx. (34.8 bbl) class "G" cement w/ 2.0% CaCl^2 & 0.25 pps. flocele. Wt: 15.6 ppg. Yield: 1.15 ft3/sk. Did not circ. cmt. to surf. Top out #1: 100 sx. (20.0 bbl) class "G" cement w/ 3.0% CaCl^2 Top out #2: 125 sx. (25.6 bbl) class "G" cement w/ 3.0% CaCl^2 . TOC remained @ surface. Surface hole drilled w/ air.

PRODUCTION CASING DETAIL:

1	4-1/2", Halliburton, Super Seal II guide shoe.	1.25
1 Jt.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	44.50
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121 Jts.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	5302.50
122 Jts.	Total	5349.10

Csg. Set @ 5359'. Float collar @ 5312'.

PRODUCTION CASING CEMENT DETAIL:

Halliburton cmt. Lead w/ 240 sx (150.0 bbl) CBM Light cement w/ 10.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.29 ft³/sk. T.I. w/ 875 sx. 50/50, Prem. AG/Poz cmt. w/ 5.0% salt, 0.6% Halad-322, 2.0% Microbond, & 0.2% Super CBL. Wt: 14.4 ppg. Yield: 1.25 ft³/sk. Final MW: 9.6 ppg.

PRODUCTION TUBING DETAIL (ran 9-21-09):

1 Jt.	2-3/8", 4.7#, J-55, EUE, 8rd. Tbg w/ F/O, N.C.	33.05
1	2-3/8", "X" Profile Nipple (ID: 1.875").	1.20
106 Jt.	2-3/8", 4.7#, J-55, EUE, 8rd. Tbg.	3324.18
43 Jts.	2-3/8", 4.7#, N-80, EUE, 8rd. Tbg.	1344.36
150 Jts.	Total	4702.79

EOT @ 4713'. "X" Nipple @ 4679'. Converted to plunger lift on 9/24/08

Wasatch zn. #1 perfs: 4800'-03' (3'), 4754'-58' (4'), 4735'-40' (5') & 4717'-4719' (2') @ 2 spf w/ HES 3-1/8", Titan EEG, expendable perf. gun, 120⁰ phased, 19.0 gr., .40" EHD, 39.0" TTP. BD w/ 2000 gal. 7-1/2" HCL & 60-7/8" ball sealers. ISDP: 1500 psi. Swabbed back 50% of acid load w/ good show of gas. HES frac down 4-1/2" csg. w/ 1482 bbl. Delta Frac 140, 20# fluid & 161,340 lbs. 16/30 mesh Brady sd. Avg. rate/avg. press: 31.1 bpm/2062 psi. ISDP: 2570 psi. (FG: 1.02 psi/ft). Swbd. 20% frac load & well started flowing. IPF (6/26/05): 13/64' choke, 1250 psi. ftp, 1325 psi. sicp, 900 psi. sep. back pressure, avg. 1.699 mcf/gpd w/ 3.0 bopd. BHP: 1597 psi. (6.5 ppg. EMW).

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4-1/2" @ 5359'. FC @ 5312'

Prepared By/Date: Adam D. Blum 6-29-05
Revised by/Date: ADB/9-22-09

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: DISCOVERY NATURAL RESOURCES, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street, Suite 900 , Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 1-33-1319
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0526 FNL 0472 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 33 Township: 13.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047365980000
PHONE NUMBER: 303 628-7358 Ext		9. FIELD and POOL or WILDCAT: NAVAL RESERVE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/7/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Ute Tribal 1-33-1319 was plugged and abandoned on July 7, 2016. See attached file for the Final P&A Operations and the Wellbore Schematic. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 18, 2016		
NAME (PLEASE PRINT) Bonnie Scofield	PHONE NUMBER 303 628-7358	TITLE Regulatory Supervisor
SIGNATURE N/A	DATE 7/14/2016	

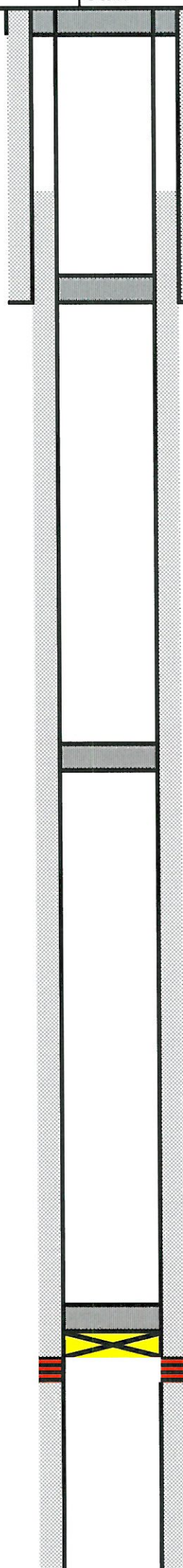
Discovery Natural Resources LLC

Ute Tribal 1-33-1319
API # 43-047-36598
Uintah County, UT

P&A Operations:

ND WELLHEAD. NU BOPS. PULL OUT OF HOLE WITH PRODUCTION STRING. RUN IN WITH 3 3/4 BIT TO 4713'. PULL OUT OF HOLE. RUN IN WITH 150 JNTS AND SET AT 4700' 4.5 CIBP. ROLL HOLE WITH 64 BBLS TREATED WATER, SPOT 8 SKS CEMENT. LAY DOWN 42 JNTS TO 3401', SPOT 20 SKS BALANCE PLUG. PULL 17 JNTS, REVERSE CLEAN WITH TREATED WATER.

RUN IN WITH 11 JNTS & TAG BALANCE PLUG AT 3201'. PULL 55 JNTS EOT AT 1548', SPOT 10 SKS CEMENT BALANCE PLUG. DISPLACE WITH 5 BBLS TREATED WATER. LAY DOWN 8 JNTS, REVERSE CLEAN WITH 7 BBLS TREATED WATER. WAIT 4 HOURS RUN IN & TAG PLUG AT 1439'. PULL OUT OF HOLE LAYING DOWN. RIG DOWN. CUT OFF WELL HEAD, FILL SURFACE WITH 13 SKS CEMENT. WELD ON MARKER AND BACK FILL. Well P&A'd (7/7/16).

DISCOVERY NATURAL RESOURCES LLC				
Well:	Ute Tribal #1-33-1319		Hole Size:	Depth:
Legal:	526' FNL & 472' FEL Section 33-T13S-R19E		12-1/4"	1535'
Survey:			7-7/8"	5360'
County/Parish:	Uintah	API No: 43-047-36598		
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 10.0'		
	13 sx 15.2# plug		SURFACE CASING DETAIL:	
			1	8-5/8", Weatherford, regular guide shoe. 1.70
			1 Jt.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing. 43.30
	Spud: 5/13/05.		1	8-5/8", Weatherford, regular float collar. 1.40
	DOFUS: 5/17/05		34 Jts.	8-5/8", 24.0#, J-55, ST&C, Cond. "A" casing. 1471.71
	RR: 5/28/05		35 Jts.	Total 1518.11
			Casing set @ 1528'. Float collar @ 1485'.	
	TOC behind 4-1/2" csg. @ 1000'		SURFACE CASING CEMENT DETAIL:	
	Tag 1439'		Big-4 Cementing cmt. lead w/ 100 sx.(68.0 bbl) class "G" Light cement w/ 16.0% gel, 3.0% salt, 10.0 pps. Gilsonite, 3.0 pps. GR-3 & 0.25 pps. flocele. Wt: 11.0 ppg. Yield: 3.82 ft3/sk. T.I. w/ 170 sx. (34.8 bbl) class "G" cement w/ 2.0% CaCl ² & 0.25 pps. flocele. Wt: 15.6 ppg. Yield: 1.15 ft3/sk. Did not circ. cmt. to surf. Top out #1: 100 sx. (20.0 bbl) class "G" cement w/ 3.0% CaCl ² . Top out #2: 125 sx. (25.6 bbl) class "G" cement w/ 3.0% CaCl ² . TOC remained @ surface. Surface hole drilled w/ air.	
	10 sx 15.2# plug		PRODUCTION CASING DETAIL:	
	8-5/8" @ 1528'		1	4-1/2", Halliburton, Super Seal II guide shoe. 1.25
			1 Jt.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg. 44.50
			1	4-1/2", Halliburton, Super Seal II float collar. 0.85
			121 Jts.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg. 5302.50
			122 Jts.	Total 5349.10
			Csg. Set @ 5359'. Float collar @ 5312'.	
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			Halliburton cmt. Lead w/ 240 sx (150.0 bbl) CBM Light cement w/ 10.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.29 ft ³ /sk. T.I. w/ 875 sx. 50/50, Prem. AG/Poz cmt. w/ 5.0% salt, 0.6% Halad-322, 2.0% Microbond, & 0.2% Super CBL. Wt: 14.4 ppg. Yield: 1.25 ft3/sk. Final MW: 9.6 ppg.	
			PRODUCTION TUBING DETAIL (ran 9-21-09):	
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			106 Jt.	2-3/8", 4.7#, J-55, EUE, 8rd. Tbg. 3324.18
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